Submit 1 Copy To Appropriate District Office District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St, Artesia, NM 88210 District III - (575) 748-1283 811 S. First St, Artesia, NM 88210 District III - (575) 748-1283 811 S. First St, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator CHEVRON U.S.A. INC. 3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-02247 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT 8. Well Number 43 9. OGRID Number 4323 10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter H : 1980 feet from the NORTH line and 484 feet from the EAST line / Section 1 Township 18-S Range 34-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,981' (GL) 3,981' (GL) 10.00000000000000000000000000000000000	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL ODWNHOLE COMMINGLE COMMENCE DRILLING OPNS. PULL OR ALTER CASING MULTIPLE COMPL OTHER: HYDRAULIC FRACTURE TREATMENT OTHER: HYDRAULIC FRACTURE TREATMENT OTHER: HYDRAULIC FRACTURE TREATMENT OTHER: HYDRAULIC FRACTURE TREATMENT OTHER: OTHER OTHER: Including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The proposed workover is to pull the ESP, run in with treatment tubing and packer, set the packer, and perform a hydraulic fracture stimulation in the well in the Grayburg / San Andres from 4090'-4640'. We will then clean the wellbore out, run a new ESP, and return the well to production.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Mathematical Stewart TITLE_Production Engineer DATE_5/1/17 Type or print name_Michael Stewart E-mail address: _michael.stewart@chevron.com_ PHONE: _432-687-7431 For State Use Only	