

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-30798	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT	
8. Well Number 147	
9. OGRID Number 4323	
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTOR</u>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706	
4. Well Location Unit Letter <u>H</u> : <u>1360</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>18-S</u> Range <u>34-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,004' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>REPLACE PACKER</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This injection well was shut-in after building pressure and fluid on the production casing annulus. The proposed repair is to pull the existing tubing and packer, test the casing and make repairs if needed, and run a new packer, setting at ~4215' and to return the well to injection after passing an MIT.

Proposed WBD below.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 5/1/17

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431
For State Use Only

APPROVED BY: Mahey Brown TITLE AO/II DATE 5/4/2017
 Conditions of Approval (if any):

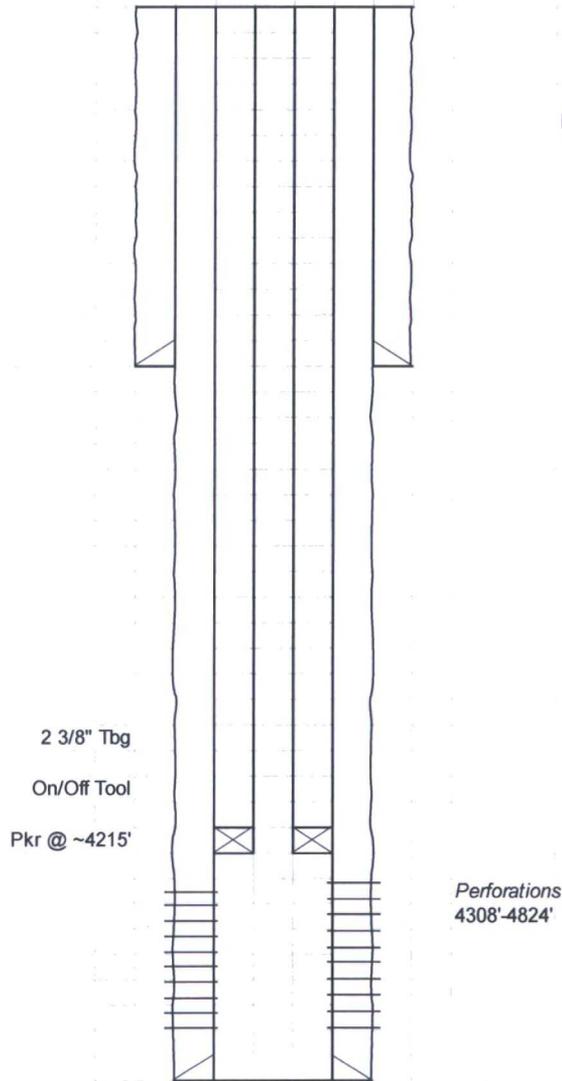
VGSAU #147 Wellbore Diagram

Created:	<u>11/05/03</u>	By:	<u>SMG</u>	Well #:	<u>147</u>	St. Lse:	<u>857948</u>
Updated:	<u>04/01/08</u>	By:	<u>BSPT</u>	API	<u>30-025-30798</u>		
Updated:	<u>08/31/09</u>	By:	<u>NC</u>				
Updated:	<u>05/01/17</u>	By:	<u>MAS</u>				
Lease:	<u>Vacuum Grayburg San Andres Unit</u>			Unit Ltr.:	<u>H</u>	Section:	<u>2</u>
Field:	<u>Vacuum Grayburg San Andres Unit</u>			TSHP/Rng:	<u>S-18 E-34</u>		
Surf. Loc.:	<u>1,360' FNL & 660' FEL</u>			Unit Ltr.:	<u>Section:</u>		
Bot. Loc.:				TSHP/Rng:			
County:	<u>Lea</u>	St.:	<u>NM</u>	Directions:	<u>Buckeye, NM</u>		
Status:	<u>Active Injection Well</u>			Chevo:	<u>QU2458</u>		

Surface Casing
 Size: 8 5/8"
 Wt., Grd.: 24# WC-50
 Depth: 1,530'
 Sxs Cmt: 650
 Circulate: 180 sx
 TOC: Surface
 Hole Size: 11"

Production Casing
 Size: 5 1/2"
 Wt., Grd.: 15.5# WC-50
 Depth: 4,900'
 Sxs Cmt: 1,400
 Circulate: 124 sx
 TOC: Surface
 Hole Size: 7 7/8"

KB: 4,018
 DF: 4,017
 GL: 4,004
 Ini. Spud: 08/21/93
 Ini. Comp.: 09/19/93



2 3/8" Tbg
 On/Off Tool
 Pkr @ ~4215'

Perforations
 4308'-4824'

PBTD: 4,900
 TD: 4,900