Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAY 04 2017
RECEIVED

Form C-103
Revised July 18, 2013

	WELL API NO. 30-025-32016
	5. Indicate Type of Lease STATE ☒ FEE ☐
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name NEW MEXICO 'M' STATE
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 9
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706	10. Pool name or Wildcat VACUUM DRINKARD
4. Well Location Unit Letter C : 660 feet from the NORTH line and 2310 feet from the WEST line Section 1 Township 18-S Range 34-E NMPM County LEA	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,994' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☒	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:		MIT REPAIR	☐	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well is currently down due to a pump failure. There is a suspected casing leak in the Grayburg/San Andres interval due to the high percent of CO2 in the gas sample from the well. Proposed operations include removing all rods and tubing from hole and testing for possible casing leaks. If leaks are identified in the Grayburg/San Andres a cement slurry design and volume will be determined based on the nature of the leak and a squeeze job will be performed. Pending a successful repair, the well will be returned to production in the Drinkard.

Proposed WBD is below.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Production Engineer DATE 5/1/17

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: [signature] TITLE AO/II DATE 5/4/2017

Conditions of Approval (if any):

Proposed
WELLBORE DIAGRAM

New Mexico "M" #9

LOCATION

State	New Mexico
County	Lea
Surface Location	660FNL 2310FWL
	Sec 1, R-34E, T-18S
	Ltr C

CASING DETAIL

Surface Csg.	
Size:	8-5/8"
Wt.:	24# WC-50
Set @:	1470'
Sxs cmt:	650 sx class "C"
TOC:	Surface
Hole Size:	11"
Production Csg.	
Size:	5-1/2"
Wt.:	17# L-80, WC-50, WC-70
Set @:	8100'
Sxs Cmt:	1825sx class "H"
TOC:	
Hole Size:	7-7/8"

WELL ID INFORMATION

Lease Name	New Mexico State "M" #9
Field	Vacuum Drinkard, Vac Blinebry
Reservoir	Drinkard & Blinebry
Ref #	QU3257
API #	30-025-32016

KB: 4008'
DF:
GL: 3994'
Spud Date: 1/25/1994
Compl. Date: 2/15/1994