Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 FIOBBS Energy , Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II $= (575)$ 748-1283	WELL API NO. 30-025-43402
811 S. First St. Artesia, NM 88210 MAY U Z 2012 CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 RECEIVED 1220 S St. Francis Dr. Santa Fe, NM Santa Fe, NM 87505	STATE X FEE
District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Hallels DL, Salta I C, WH	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	BRASWELL 16 STATE COM
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	· · · · · · · · · · · · · · · · · · ·
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 707H
2. Name of Operator	9. OGRID Number
EOG RESOURCES INC	7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702	WC-025G-09 S263327G: Upper Wolfcamp
4. Well Location	
Unit Letter D: 270 feet from the NORTH line and 800 feet from	m theWESTline
Section 16 Township 26S Range 3	3E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
GR 3280'	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
	TION –RAN TUBING X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
02/18/2017 First Oil produced	
04/25/2017 MIRU to install production tubing RIH w/ 2 7/8" L-80 tubing and gas lift valves. EOT @ 12,237'	
Return well to production	
	0/2017
Spud Date: 12/04/2016 Rig Release 12/2	3//2016
I hereby certify that the information above is true and complete to the best of my knowledge	and hall of
1	e and belief.
V MA	and belief.
SIGNATURE AM Addex TITLE Regulatory Analyst	e and belief. DATE 05/01/2017
Type or print name Kay Maddox E-mail address: <u>kay.maddox@eogresources.com</u>	
Type or print name Kay Maddox E-mail address: <u>kay.maddox@eogresources.com</u> For State Use Only	DATE 05/01/2017 PHONE: 432-686-3658
Type or print name Kay Maddox E-mail address: <u>kay.maddox@eogresources.com</u> For State Use Only APPROVED BY:	DATE 05/01/2017 PHONE: 432-686-3658
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