

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

HOBBS OGD
RECEIVED
APR 28 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant EOG Resources, Inc. ✓
whose address is P.O. Box 2267, Midland, Texas 79702
hereby requests an exception to Rule 19.15.18.12 for _____ days or until
September - December, Yr 2016, for the following described tank battery (or LACT):
Name of Lease Black Bear 36 State CTB Name of Pool _____
Location of Battery: Unit Letter O Section 36 Township 25S Range 33E
Number of wells producing into battery 5
- B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is _____ MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
Regency
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: Shut in due to compressor down
See Attached

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature [Signature]

Printed Name
& Title Kristina St. Romain – Regulatory Administrator

E-mail Address kristina_stromain@eogresources.com

Date April 26, 2017 Telephone No. 432-686-3671

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

Accepted for Record Only

* Gas-Oil ratio test may be required to verify estimated gas volume.

MS Brown 5/4/2017

Flare Exhibit A
September 2016

Meter #	Well Name	API #	Section	Township	Range
Black Bear 36 State CTB 60387001	Black Bear 36 State #1H	30-025-40368	36	25S	33E ✓
	Black Bear 36 State #2H	30-025-40369	36	25S	33E
	Black Bear 36 State #3H	30-025-40370	36	25S	33E
	Black Bear 36 State #4H	30-025-40580	36	25S	33E
	Brown Bear 36 State #1H	30-025-40371	36	25S	33E
Total Hours Flared		28.1			
Total Volume Flared		1108.79			

October 2016

Meter #	Well Name	API #	Section	Township	Range
Black Bear 36 State CTB 60387001	Black Bear 36 State #1H	30-025-40368	36	25S	33E
	Black Bear 36 State #2H	30-025-40369	36	25S	33E
	Black Bear 36 State #3H	30-025-40370	36	25S	33E
	Black Bear 36 State #4H	30-025-40580	36	25S	33E
	Brown Bear 36 State #1H	30-025-40371	36	25S	33E
Total Hours Flared		6.5			
Total Volume Flared		265.68			

November 2016

Meter #	Well Name	API #	Section	Township	Range
Black Bear 36 State CTB 60387001	Black Bear 36 State #1H	30-025-40368	36	25S	33E
	Black Bear 36 State #2H	30-025-40369	36	25S	33E
	Black Bear 36 State #3H	30-025-40370	36	25S	33E
	Black Bear 36 State #4H	30-025-40580	36	25S	33E
	Brown Bear 36 State #1H	30-025-40371	36	25S	33E
Total Hours Flared		0.8			
Total Volume Flared		33.33			

December 2016

Meter #	Well Name	API #	Section	Township	Range
Black Bear 36 State CTB 60387001	Black Bear 36 State #1H	30-025-40368	36	25S	33E
	Black Bear 36 State #2H	30-025-40369	36	25S	33E
	Black Bear 36 State #3H	30-025-40370	36	25S	33E
	Black Bear 36 State #4H	30-025-40580	36	25S	33E
	Brown Bear 36 State #1H	30-025-40371	36	25S	33E
Total Hours Flared		16.47			
Total Volume Flared		667.63			