

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
OIL CONSERVATION DIVISION  
MAY 05 2017  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-31844
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155-6
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 096
9. OGRID Number
10. Pool name or Wildcat VACUUM GLORIETA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR - 3986', KB - 4000'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTOR	
2. Name of Operator CHEVRON USA INC.	
3. Address of Operator 6301 DEAUVILLE MIDLAND, TX 79706	
4. Well Location Unit Letter <u>I</u> : <u>1427</u> feet from the <u>SOUTH</u> line and <u>183</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR - 3986', KB - 4000'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL FAILED MIT. WILL RIG UP TO RESTORE MECHANICAL INTEGRITY AND RETURN TO INJECTION.

5/1/2017: ISOLATED CASING LEAK FROM 5,081'-5,113'. WILL ATTEMPT A CEMENT SQUEEZE AND RTI.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jordan Fleck TITLE PRODUCTION ENGINEER DATE 5/1/2017

Type or print name JORDAN FLECK E-mail address: JFLECK@CHEVRON.COM PHONE: 432-687-7386

**For State Use Only**

APPROVED BY: Mary Brown TITLE AO/II DATE 5/5/2017

Conditions of Approval (if any):

**VGWU WI-96**  
**API No. 30-025-31844**

Active Injection Well

**Well Location**

1427' FSL & 183' FEL  
Unit Letter I  
Section 36  
Township 17-S  
Range 34-E  
Lea County, New Mexico  
Elev: 3986' GR, 4000' KB

14-3/4" Hole  
11-3/4" 42# CSG set @ 1490'  
CMT w/ 940 sks, CIRC 64sks

5/1/17: Cement squeeze casing  
leak 5,081'-5,113'

2-3/8" IPC TBG,  
5.5 nickle plated PKR @ 5927'  
set w/ 10K# comp.

Perfs: 5973 - 5981'

Perfs: 5986 - 6040'

Perfs: 6083 - 6112'

7-7/8" Hole  
5-1/2" CSG - 15.5# & 17#  
set @ 6343'  
CMT w/ 1380 sx (TOC @ 400' by TS)  
DV @ 5021'

PBTD: 6300'

TD = 6343'