

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OGD  
 RECEIVED  
 MAY 03 2017

WELL API NO. 30-025-05981
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Barber Gas Com
8. Well Number 3
9. OGRID Number 873
10. Pool name or Wildcat Eumont Yates 7 RQ
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection well.

2. Name of Operator  
Apache Corp.

3. Address of Operator  
P O box Drawer D Monument NM 88265

4. Well Location  
 Unit Letter H: 1650 feet from the N line and 330 feet from the E line  
 Section 7 Township 20S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporary Abandon <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs: 2353-2896

This Approval of Temporary Abandonment Expires 4/26/2021 PM

- MIRU. LD RODS. NU-BOP. POOH TBG
- DUMP BAIL 35' CMT ON CIBP @ 2950. SET CIBP @ 2310. DUMP BAIL 35' CMT ON CIBP.
- LOAD CSG W/ PKR FLUID. TEST CSG TO 560# FOR 30 MINUTES with a 20# loss to 540#
- Witnessed by NMOCD George Bower

Spud Date:

Rig Release Date:

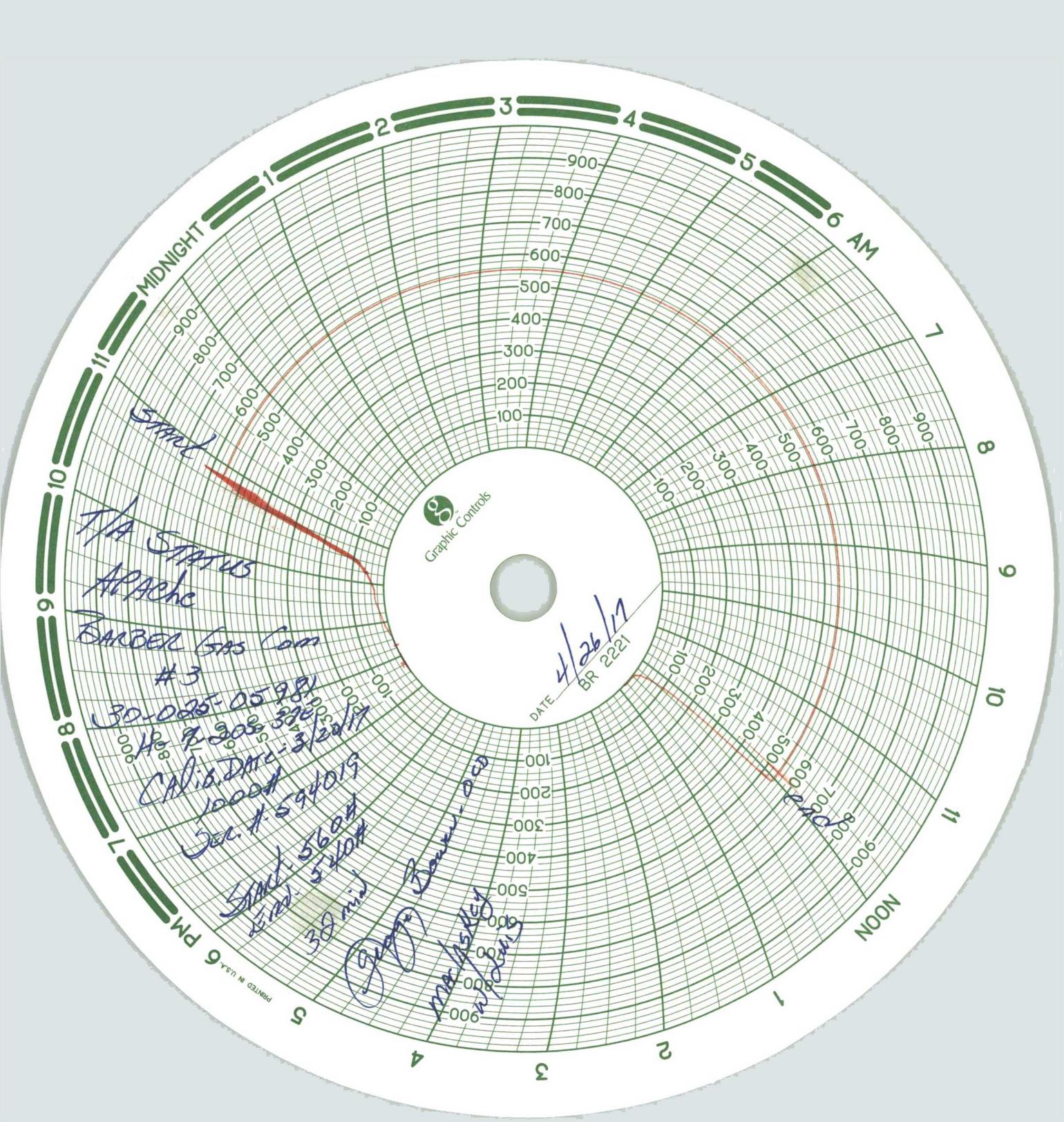
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE SR. PUMPER DATE 4/26/2017

Type or print name JOEL SISK E-mail address: joel.sisk@apacheccorp.com PHONE: 575-441-0793

**For State Use Only**

APPROVED BY: Malays Brown TITLE AO/II DATE 5/4/2017  
 Conditions of Approval (if any):



MIDNIGHT

6 AM

NOON

PRINTED IN U.S.A.

Graphic Controls

DATE 4/26/17  
BR 2221

T/A STATUS  
APACHE  
BARCEL Gas Com  
#3

30-0025-0598  
No 9-300-336  
CAL. O.D.M.C. - 3/20/17  
1000#  
Sec. # 594019

START - 560#  
END - 570#  
30 min

Donner-059  
M. Maskey  
w/Johnny

START

STOP

GL=3554'  
KB=3565'  
Spud: 2/27/55

# Apache Corporation – Barber Gas Com #3

## Wellbore Diagram – Current Status

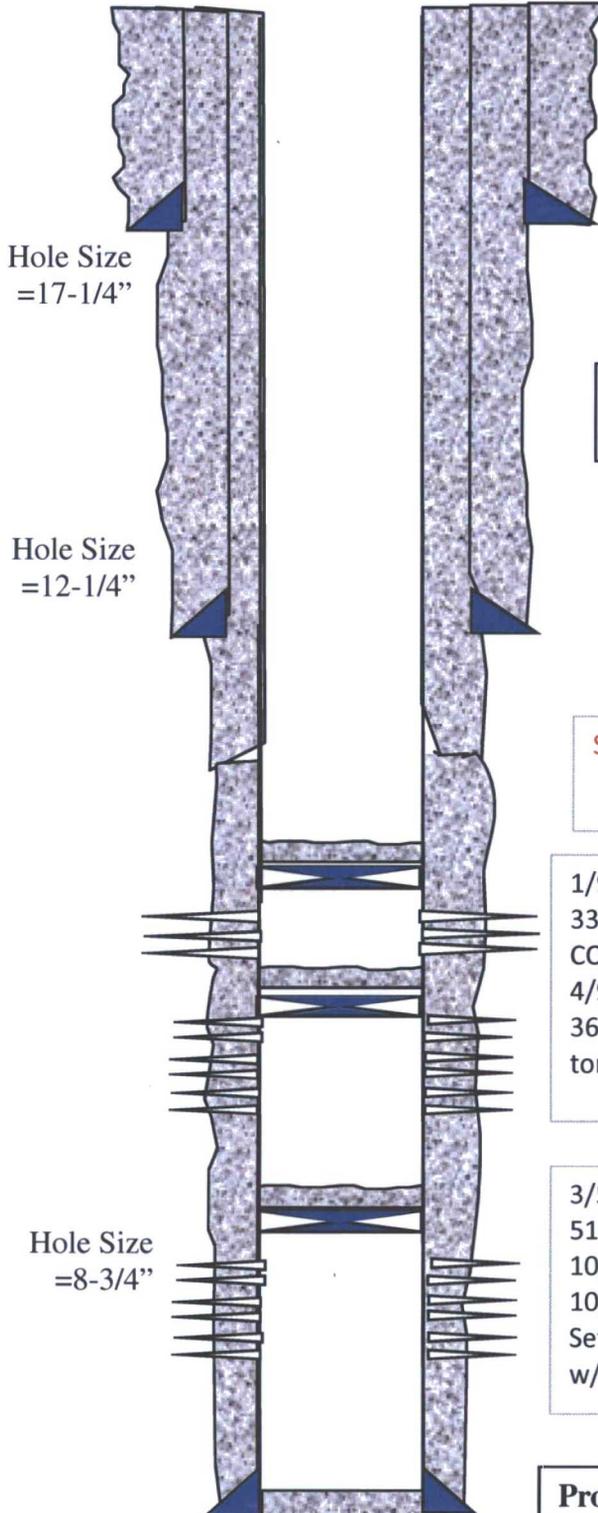
Date : 6/28/2016

API: 30-025-05981

Surface Location K. Grisham



1650' FNL & 330' FEL, Unit  
Sec 7, T20S, R37E, Lea County, NM



**Surface Casing**  
13-3/8" 48# K-55 @ 917' w/ 1000 sx to surface

**Intermediate Casing**  
9-5/8" 32# @ 2,904' w/ 1700 sx. TOC @ 1115' (Temp survey).

4/55: After temp survey, cmt's between 9-5/8" & 13-3/8" w/ 500 sxs.

Set CIBP @ 2,310' w/ 35' cmt

1/93: Cmt sqz fr 2540' to surface behind 7" csg. Perf Eumont fr/ 2954-3389' w/ 1 jspf (35 holes). Acidized w/ 3500 gals & acid frac w/ 198 tons CO<sub>2</sub> & 235,000 12/20 sd. IP pumping 0x1x64 in 24 hours.  
4/93: Set CIBP @ 2950'. Perf Eumont fr/ 2353-2896' (36 holes). Acidize w/ 3600 gals 7-1/2% HCl NEFE, 197,540# 12/20 sd, 44000# resin coated & 146 tons CO<sub>2</sub>. IP Flowing 0x0x537 in 24 hours.

3/55: Drilled as the Bertha J. Barber #18. Perf fr/ 5142-48'; 62-5170'; 5174-88'; 94-5200' w/ 4 jspf. Swabbed until well started flowing.  
10/91: Well shut in pending eval.  
10/92: Set CIBP @ 5128' capped w/ 35' cmt. Test csg but would not hold. Set pkr @ 3570' & test - held, no leaks indicated. Set CIBP @ 3584' capped w/ 35 sxs cmt.

**Production Casing**  
7" 20# @ 5,249' w/ 300 sxs TOC @ 2250' (Temp survey)

PBTD = 3535'  
TD = 5250'