

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 MAY 05 2017
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-27178
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BELL LAKE 2 STATE
8. Well Number 1
9. OGRID Number 241333
10. Pool name or Wildcat VACA DRAW; MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other X WATER INJECTION	
2. Name of Operator CHEVRON MIDCONTINENT, L. P.	
3. Address of Operator 6301 DEAUVILLE BLVD. RM. N3002 MIDLAND, TEXAS 79706	
4. Well Location DATUM Y-LAT 32.16119 X-LONG -103.53615 Unit Letter <u>H</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>25-S</u> Range <u>33-E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,827' DL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 05-02-2018

INT TO PA
 P&A NR Jim. X
 P&A R

SEQUENT REPORT OF:
 RK ALTERING CASING
 RILLING OPNS. P AND A
 NT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/10-13/17 MIRU, NDWH & NUBOP TEST. PULL OUT OF SEAL ASSEMBLY, POOH W/ TOTAL OF 381 JTS. OF 2 7/8" PH-6. RIH W/ GR & JB, UNABLE TO GET PASS 4 1/2" LINER TOP @ 13,017, POOH RD WLU. RIH TO 9,355'. SWIF HOLIDAY'S.

04/17/17 RIH TO PKR @ 14,708', MIX & SPOT 80 SX CL "H" CMT FROM 14,708' - 13,900'.

04/18/17 TAG @ 12,379', OCD TO DRILL OUT CMT. TO TOP OF LINER, RIH W/ BIT TAG @ 714', FOUND CAP STRING.

04/19-27/17 FISHING OUT CAP STRING, STUCK TBG M. WHITAKER OK TO CUT @ 11,858' & SPOT 35SX ON FISH.

04/28/17 MIX & SPOT 35 SX CL "H" CMT FROM 11,880'-11,615', WOC TAG @ 11,734', CIR MLF TO SURFACE.

04/29/17 MIX & SPOT 25 SX CL "H" CMT FROM 11,731'-11,601' IN 7" CSG. WOC TAG @ 11,734', MIX & SPOT 75 SX CMT FROM 11,734'-11,334 AS PER LEE ROARK W/ CHEVRON.

04/30/17 RIH TAG 11,435' IN 7" CSG. MIX & SPOT 35 SX CL "H" CMT 9,661'-9,476', MIX & SPOT 35 SX CL "H" 7,162'-6,977'.

05/01/17 RIH TAG 6,950', RUN BOND LOG FROM 6,950' TO SURFACE.

05/02/17 PERF @ 5,300', RETURNS UP 9 5/8", MIX & CIR 110 SX CL "C" CMT 5,300'-5,000', WOC TAG 4,987', PERF @ 3,000' MIX & CIR 60 SX CL "C" CMT 3,000'-2,800' GOOD RETURNS UP 9 5/8" INTERMEDIATE.

05/03/17 RIH TAG 2,760', PERF & CIR 60 SX CL "C" CMT 1,200'-1,000', WOC TAG 1,002', PERF & CIR 200 SX CL "C" CMT FROM 626' TO SURFACE ON BOTH STRINGS. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER COA's. TURN OVER TO RECLAMATION.

ALL CEMENT PLUGS CLASS "H & C" W/ CLOSED LOOP SYSTEM USED. CA BOND 0329

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 05 / 04 / 17
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288
For State Use Only
 APPROVED BY: [Signature] TITLE P.E.S. DATE 05/08/2017
 Conditions of Approval (if any):