

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant EOG Resources, Inc.,
whose address is P.O. Box 2267, Midland, Texas 79702,
hereby requests an exception to Rule 19.15.18.12 for _____ days or until
September-December, Yr 2016, for the following described tank battery (or LACT):
Name of Lease Elk Wallow CTB Name of Pool _____
Location of Battery: Unit Letter _____ Section 11 Township 25S Range 29E
Number of wells producing into battery _____
- B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is _____ MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:

- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: Shut in due to Compressor down.

See Attached

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Kristina St. Romain

Printed Name
& Title Kristina St. Romain – Regulatory Administrator

E-mail Address kristina_stromain@eogresources.com

Date May 03, 2017 Telephone No. 432-686-3671

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

Accepted for Record Only

* Gas-Oil ratio test may be required to verify estimated gas volume.

Miss Brown 5/8/2017

Flare Exhibit A
September 2016

Meter #	Well Name	API #	Section	Township	Range
Elk Wallow CTB FL 66587004	Elk Wallow 11 State 01H	30-015-37588	11	25S	29E
	Elk Wallow 11 State 02H	30-015-37589	11	25S	29E
	Elk Wallow 11 State 03H	30-015-37590	11	25S	29E
	Elk Wallow 11 State 04H	30-015-38291	11	25S	29E
	Elk Wallow 11 State 08H	30-015-39723	11	25S	29E
	Elk Wallow 11 State 09H	30-015-39648	11	25S	29E
Total Hours Flared		24.8			
Total Volume Flared		676.45			

October 2016

Meter #	Well Name	API #	Section	Township	Range
Elk Wallow CTB FL 66587004	Elk Wallow 11 State 01H	30-015-37588	11	25S	29E
	Elk Wallow 11 State 02H	30-015-37589	11	25S	29E
	Elk Wallow 11 State 03H	30-015-37590	11	25S	29E
	Elk Wallow 11 State 04H	30-015-38291	11	25S	29E
	Elk Wallow 11 State 08H	30-015-39723	11	25S	29E
	Elk Wallow 11 State 09H	30-015-39648	11	25S	29E
Total Hours Flared		0			
Total Volume Flared		0			

November 2016

Meter #	Well Name	API #	Section	Township	Range
Elk Wallow CTB FL 66587004	Elk Wallow 11 State 01H	30-015-37588	11	25S	29E
	Elk Wallow 11 State 02H	30-015-37589	11	25S	29E
	Elk Wallow 11 State 03H	30-015-37590	11	25S	29E
	Elk Wallow 11 State 04H	30-015-38291	11	25S	29E
	Elk Wallow 11 State 08H	30-015-39723	11	25S	29E
	Elk Wallow 11 State 09H	30-015-39648	11	25S	29E
Total Hours Flared		5.13			
Total Volume Flared		100			

December 2016

Meter #	Well Name	API #	Section	Township	Range
Elk Wallow CTB FL 66587004	Elk Wallow 11 State 01H	30-015-37588	11	25S	29E
	Elk Wallow 11 State 02H	30-015-37589	11	25S	29E
	Elk Wallow 11 State 03H	30-015-37590	11	25S	29E
	Elk Wallow 11 State 04H	30-015-38291	11	25S	29E
	Elk Wallow 11 State 08H	30-015-39723	11	25S	29E
	Elk Wallow 11 State 09H	30-015-39648	11	25S	29E
Total Hours Flared		14.99			
Total Volume Flared		528.68			