

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAY 08 2017
RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant EOG Resources, Inc.,

whose address is P.O. Box 2267, Midland, Texas 79702,

hereby requests an exception to Rule 19.15.18.12 for _____ days or until

September-December, Yr 2016, for the following described tank battery (or LACT):

Name of Lease Neptune 10 State Com Name of Pool _____

Location of Battery: Unit Letter P Section 10 Township 24S Range 33E

Number of wells producing into battery 30025-42322

B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is _____ MCF; Value _____ per day.

C. Name and location of nearest gas gathering facility:

D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons: Shut in due to Compressor down.

See Attached

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Kristina St. Romain

Printed Name
& Title Kristina St. Romain - Regulatory Administrator

E-mail Address kristina_stromain@eogresources.com

Date May 04, 2017 Telephone No. 432-686-3671

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

Accepted for Record Only

* Gas-Oil ratio test may be required to verify estimated gas volume.

M. Brown 5/8/2017

Flare Exhibit A
September 2016

Meter #	Well Name	API #	Section	Township	Range
Neptune 10 State Com HP FL 60387053	Neptune 10 State Com 501H	30-025-42322	10	24S	33E
	Neptune 10 State Com 502H	30-025-42323	10	24S	33E
Neptune 10 State Com LP FL 60387054	Neptune 10 State Com 501H	30-025-42322	10	24S	33E
	Neptune 10 State Com 502H	30-025-42323	10	24S	33E

Total Hours Flared 22.88
Total Volume Flared 624.49

October 2016

Meter #	Well Name	API #	Section	Township	Range
Neptune 10 State Com HP FL 60387053	Neptune 10 State Com 501H	30-025-42322	10	24S	33E
	Neptune 10 State Com 502H	30-025-42323	10	24S	33E
Neptune 10 State Com LP FL 60387054	Neptune 10 State Com 501H	30-025-42322	10	24S	33E
	Neptune 10 State Com 502H	30-025-42323	10	24S	33E

Total Hours Flared 22.12
Total Volume Flared 586.26

November 2016

Meter #	Well Name	API #	Section	Township	Range
Neptune 10 State Com HP FL 60387053	Neptune 10 State Com 501H	30-025-42322	10	24S	33E
	Neptune 10 State Com 502H	30-025-42323	10	24S	33E
Neptune 10 State Com LP FL 60387054	Neptune 10 State Com 501H	30-025-42322	10	24S	33E
	Neptune 10 State Com 502H	30-025-42323	10	24S	33E

Total Hours Flared 116.4
Total Volume Flared 2434.25

December 2016

Meter #	Well Name	API #	Section	Township	Range
Neptune 10 State Com HP FL 60387053	Neptune 10 State Com 501H	30-025-42322	10	24S	33E
	Neptune 10 State Com 502H	30-025-42323	10	24S	33E
Neptune 10 State Com LP FL 60387054	Neptune 10 State Com 501H	30-025-42322	10	24S	33E
	Neptune 10 State Com 502H	30-025-42323	10	24S	33E

Total Hours Flared 78.8
Total Volume Flared 1817.6