Ferm 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

HODE

FORM APPROVED OMB NO. 1004-0137

	UREAU OF LAND MANA		OCD	lobbs	Expire	es: January 3	31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS MAY Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC069276			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. HUDSON 30 FEDERAL 004			
2. Name of Operator Contact: DAVID A EYLER					9. API Well No.			
CIMAREX ENERGY CO OF	MILAGRO-RES.CO	30-025-34301						
3a. Address 600 N. MARIENFELD, SUITE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-687-3033			10. Field and Pool or Exploratory Area CORBIN; BONE SPRING, S.				
4. Location of Well (Footage, Sec.,				11. County or Parish, State				
Sec 30 T18S R33E NWNW 7					LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR	OTHER D	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
	☐ Acidize	☐ Deepen	☐ Deepen		☐ Production (Start/Resur			
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulio	☐ Hydraulic Fracturing		☐ Reclamation		INT TO PA	
Subsequent Report	☐ Casing Repair ☐		w Construction R		□ Recomplete		NR _	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and	g and Abandon		rarily Abandon P&A R		R +M X	
	☐ Convert to Injection	☐ Plug Bac	ug Back		Disposal		**	
Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for 04/07/17: TAG PBTD @ 9,88 04/09/17: SET 5-1/2" CIBP @ 04/10/17: MIX X PUMP 25 S. 04/11/17: TAG TOC @ 8,370 04/13/17: PERF. X SQZ. 65 04/17/17: TAG TOC @ 6,441 04/18/17: TAG TOC @ 4,728 04/19/17: PUMP 50 SXS.CM 04/20/17: TAG TOC @ 2,911 BLM): PUMP 50 SXS.CMT. @ 04/21/17; TAG TOC @ 1,150 324 (OK D BY BLM); MIX X 0	d operations. If the operation rebandonment Notices must be fifinal inspection. 67' (PER BLM X OK'D BY 8,400'; CIRC. WELL W/ XS.CMT. @ 8,400'; WOC 1'; PUMP 25 SXS.CMT. @ SXS.CMT. @ 6,644'; WOC 1'(OK'D BY BLM); PERF. 2'(OK'D BY BLM); CUT X T. @ 3,003'; WOC X TAG	BLM). PXA MUD. (PER BLM). 9,8,370'; WOC X T. X SQZ. 110 SXS.C PULL 5-1/2" CSG.	AG CMT. @ MT.@ 4,87 @ 2,953'_ IP 40 SXS.	Account of the control of the contro	new interval, a Form, have been completed as the large control of the la	m 3160-4 muleted and the	operator has	
14. I hereby certify that the foregoing	373872 verified by ERGY CO OF COLC processing by DEB	RADO, ser	nt to the Hob	bs				
Name (Printed/Typed) DAVID A	EYLER	Title	AGENT	Γ				
Signature (Electronic	Submission)	Date	04/25/2	2017				
Accepted for Because	THIS SPACE FO	OR FEDERAL O	RSTATE	OFFICE U	SE			
Approved By	no a. an	Tit	e <i>S'</i>	PET			Date 5-1-17	
Conditions of approval, if any, are attached that the applicant holds legal or ecwhich would entitle the applicant to cond		ice	ED.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, lictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #373872 that would not fit on the form

32. Additional remarks, continued

04/22/17: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL GROUND LEVEL DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 04/22/17.