

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OCD**  
MAY 08 2017  
**RECEIVED**

5. Lease Serial No.  
NMNM63994

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
HORNET 6 FEDERAL 1

2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: RONNIE SLACK  
Email: ronnie.slack@dvn.com

9. API Well No.  
30-025-36486

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102-5015

3b. Phone No. (include area code)  
Ph: 405.552.4615

10. Field and Pool or Exploratory Area  
LIVINGSTON RIDGE; DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T23S R32E 660FNL 660FEL  
32.338830 N Lat, 103.707460 W Lon

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Aban	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

INT TO PA  
P&A NR  
P&A R PM X

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 4/18/17--MIRU P&A UNIT.
- POOH w/rod pump and 2-7/8" production tubing from 8,484'.
- Set CIBP @ 6,220'. Tagged plug @ 6,220'. Circulated hole w/10# salt gel mud. Tested casing to 500 psi. Ok.
- Spot 25 sx (250') CI C @ 6,220' - 5,970'.
- Spot 40 sx CI C @ 4,560'. Tagged TOC @ 4,154'.
- Perfed 5-1/2" casing @ 1,160'. Unable to circulate. Spot 55 sx CI C @ 1,210'. Tagged TOC @ 686'.
- Perfed 5-1/2" casing @ 140'. Unable to circulate. Re-perf @ 110'. Pumped 35 sx CI C in/out to surface.
- 4/25/17--Cut wellhead off 3' below ground level. Set below ground level dry hole marker. Wellbore plugged & abandoned.

**RECLAMATION**  
**DUE 10-25-17**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #374028 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/27/2017 ()

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 04/26/2017

*Accepted for Record* THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By James G. Lewis

Title SAGT

Date 5-2-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**FOR RECORD ONLY**  
Mw/OCD 05/08/2017

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: HORNET 6 FEDERAL 1		Field: SAND DUNES	
Location: 660' FNL & 660' FEL; O6-23S-32E		County: LEA	State: NM
Elevation: 3530' KB; 3517' GL; 13' KB to GL		Spud Date: 1/21/04	Compl Date: 4/14/04
API#: 30-025-36486	Prepared by: Ronnie Slack	Date: 4/26/17	Rev:

**PLUGGED & ABANDONED**  
4/25/17

17-1/2" hole  
13-3/8", 48#, H40, @ 848'  
Cmt'd w/860 sx to surface

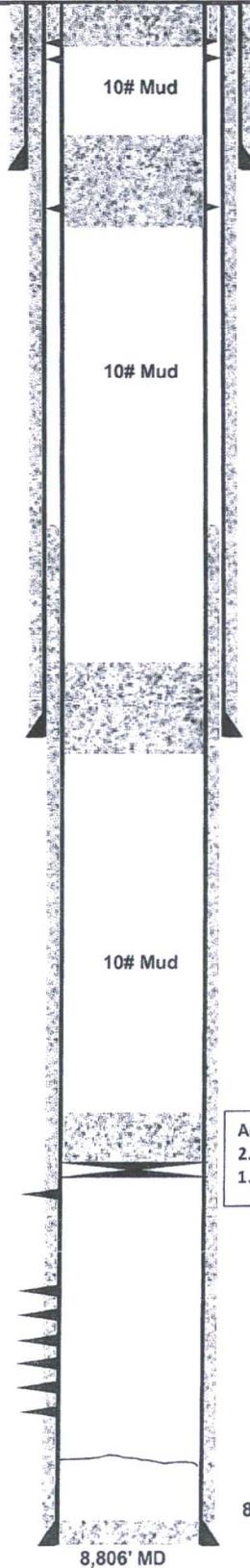
TOC @ 2,596' -CBL (2/18/04)

11" Hole  
8-5/8", 32#, J55, @ 4,510'  
Cmt'd w/1170 sx to surf

**DELAWARE--"perfed off depth"**  
6,262' - 6,271' (3/31/04)  
swabbed, no fluid entry. (4/1/04)

**DELAWARE**  
6,735' - 6,740' (3/18/08)  
6,780' - 6,784' (3/18/08)  
7,082' - 7,090' (4/7/04)  
7,262' - 7,271' (4/2/04)  
7,966' - 7,980' (2/18/04)  
8,404' - 8,418' (2/14/04)

7-7/8" Hole  
5-1/2", 15.5# & 17#, J55, @ 8,806'  
Cmt'd w/970 sx. TOC @ 2,596'-cbl (2/18/04)



**Actual:**  
4. Cut wellhead off. Set BGL marker. (4/25/17)  
3. Pump 35 sx CI C in/out to surface. (4/24/17)  
2. Re-Perf @ 110'. (4/24/17)  
1. Perf @ 140'. Unable to circ. (4/24/17)

**Actual:**  
3. Tagged TOC @ 686'. (4/24/17)  
2. Spot 55 sx CI C @ 1,210'. SDFWE. (4/21/17)  
1. Perfed 5-1/2" csg @ 1,160'. Unable to circ. (4/21/17)

**Actual:**  
1. Spot 40 sx CI C @ 4,560'. Tagged @ 4,154'. (4/21/17)  
(T.Delaware @ 4542'; B.Salt @ 4,287')

**Actual:**  
2. Spot 25 sx (250') CI C @ 6,220' - 5,970'. (4/20/17)  
1.. Set CIBP @ 6,220'. Tagged plug. (4/20/17)

Fill tagged @ 8,663' (3/12/08)

8,742' PBD

8,806' MD