

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
APR 25 2017
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 35
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
 Unit Letter G: 2630 feet from the NORTH line and 1330 feet from the EAST line
 Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3988' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	MIT REPAIR <input type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completed Operations:

POOH with tubing and packer. Set RBP @4,020' and test casing and isolated leak to 791-824'. Pump cement squeeze 29 sks of 14.8 lb class C cmt. Drill out to 855', pressure test casing good. Pull RBP and run in with tubing and packer. Set packer at 4030'.

Updated wellbore diagram attached.

USE CHART DATED 3/22/2017

2/13/2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Production Engineer DATE 3/17/17

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: *Maury Brown* TITLE AO/II DATE 5/9/2017
 Conditions of Approval (if any):

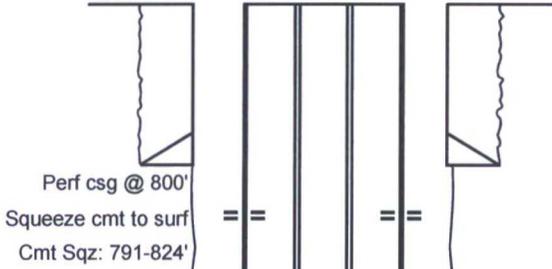
VGSAU #35 Wellbore Diagram

Created: 04/21/06 By: A. Irle
 Updated: 08/15/08 By: BSPT
 Updated: 03/17/17 By: MAS
 Lease: Vacuum Grayburg San Andres Unit
 Field: Vacuum Grayburg San Andres Unit
 Surf. Loc.: 2,630' FNL & 1,330' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 35 St. Lse: B-1733-1
 API: 30-025-24361
 Unit Ltr.: G Section: 1
 TSHP/Rng: 18S / 34E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Buckeye, NM
 Chevno: FH0886

Surface Casing

Size: 8 5/8
 Wt., Grd.: 20#
 Depth: 357
 Sxs Cmt: 300
 Circulate: Yes
 TOC: Surface
 Hole Size: 12 1/4



History

GL: 3,988
 Ini. Spud: 03/15/73
 Ini. Comp.: 03/27/73

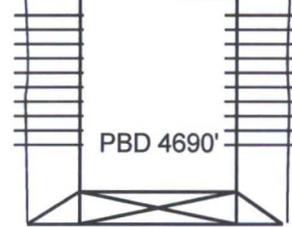
Production Casing

Size: 4 1/2
 Wt., Grd.: 9.5#
 Depth: 4,800
 Sxs Cmt: 650 CI C
 Circulate: No
 TOC: 2450' - CBL
 Hole Size: 7 7/8

Rpl 1040' csg
 Cmt: 1000'-1550'

TOC @ 2450'

2-3/8" J-55 Tbg
 On/Off tool with 1.43" 'F' PN
 4 1/2" pkr @ 4030'



Perforations
 4112-4737'

PBTD: 4,690 + RBP
 TD: 4,800