

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25733
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		8. Well Number #93
2. Name of Operator CHEVRON USA INC		9. OGRID Number 4323
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		10. Pool name or Wildcat VACUUM; GRAYBURG; SAN ANDRES
4. Well Location Unit Letter <u>M</u> : <u>10</u> feet from the <u>SOUTH</u> line and <u>1136</u> feet from the <u>WEST</u> line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3682' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: REPAIR WELL/MIT CHART ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS REPAIRED THE ABOVE WELL AS FOLLOWS:

04/18/2017 MIRU, INSTALL BOP, TEST TO 250 PSILOW/500 PSI HIGH.

04/19/2017 RIG UP SCANNERS AND PULL OUT OF HOLE, KEEPING YELLOW BAND, RIH WITH ON /OFF TOOL

04/20/2017 PULL OUT WITH PACKER. RUN IN WITH RBP AND PACKER TO 4290' AND TRY TO SET AND TEST RBP.

CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 05/03/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maey S Brown TITLE AD/II DATE 5/10/2017

Conditions of Approval (if any):

CASING REPAIR PROCEDURE CONTINUED

04/21/2017 Check pressure. Pull tubing and packer out of the hole. Rig up Phoenix and run Gyro. Rig Down Phoenix. RBP @4290' Casing tested good.

04/24/2017 Pressure on well Zero/ Intermediate Casing and Surface Casing had 20 PSI, both bled off/ RU QES and perform CBL and CIL/ Shut down due to high winds and strong gusts.

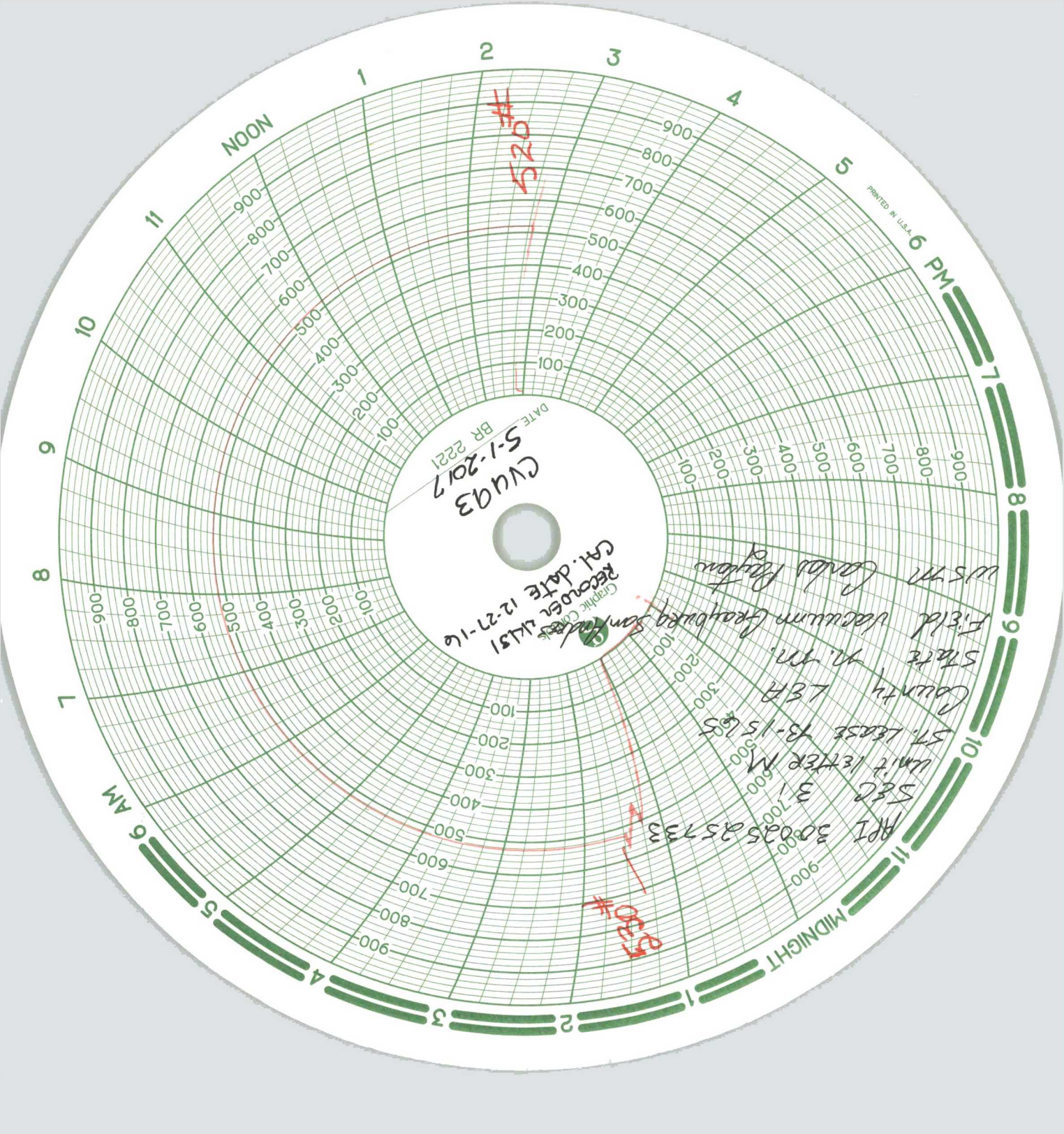
04/25/2017 RIH with retrieving tool and POOH with RBP from 4281' to surface/pump down 7" and instant communication/Shut down due to high winds.

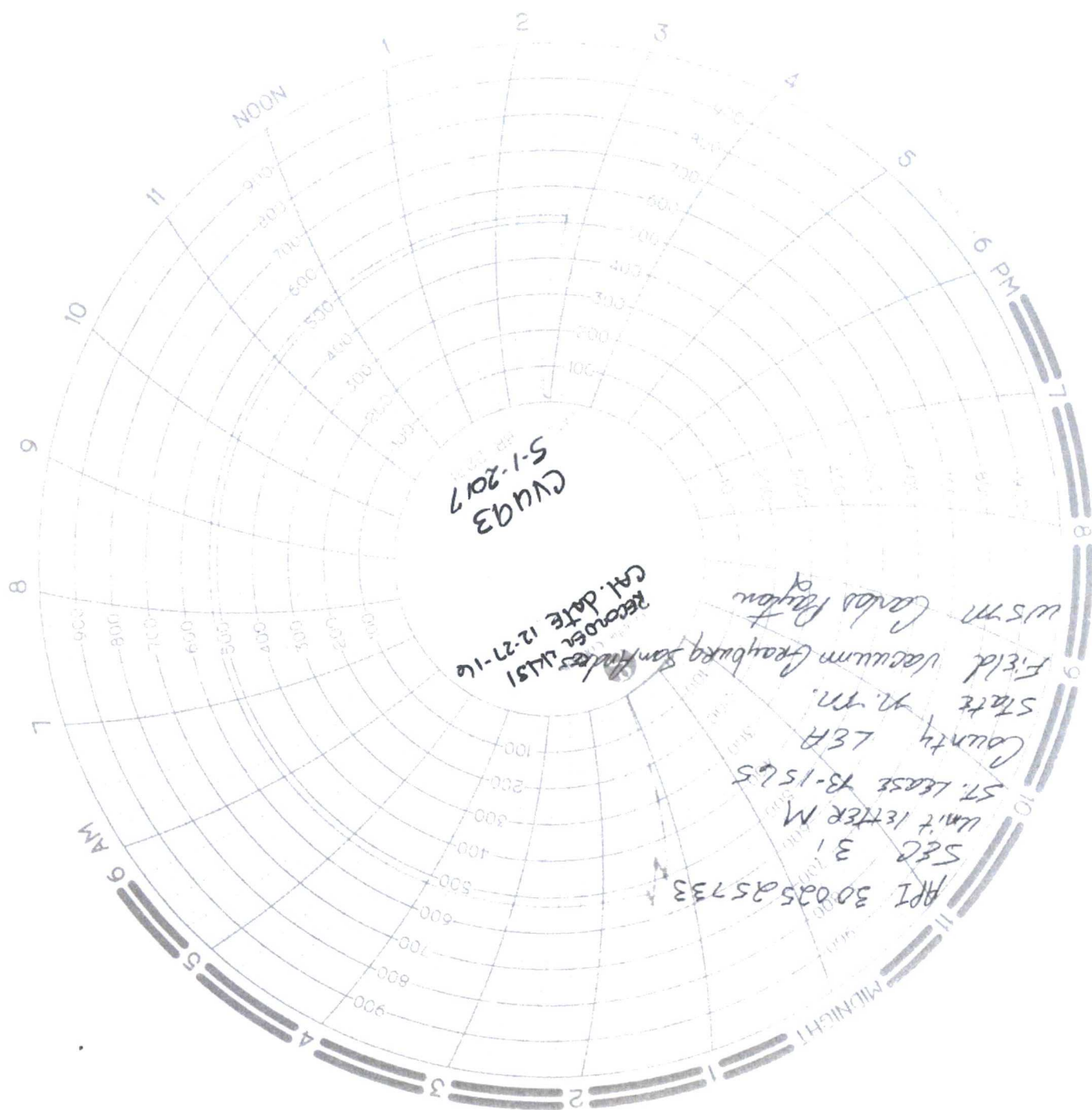
04/26/2017 900 PSI on well, Bled down- Kill well/RIH with 4 1/2" packer and set @ 4281'/ Pumped 350 BBLS down tubing and no communication on 7" casing and 9 5/8"/ Pump a dye down the 7" casing and within 1/2 BBL we seen the dye out the 9 5/8"/ Attempted to get injection down 9 5/8' but instant pressure on both 9 5/8' AND 7" Casing/ Bled off pressure and POOH with test packer/ RIH with 4 1/2" production injection packer and set @ 4257'/ Shut Pipe Rams and shut down.

04/28/2017 RIH with Production tubing while pressure testing to 5000 PSI/ Pre- test to 500 PSI for 30 minutes /Test Good/ Circulate packer fluid/ NDBOP/ NU injection tree / Burst pump out plug @ 1400 PSI/ Prep to Rig down Monday morning after MIT Test.

05/01/2017 Run MIT test for 30 minutes @ 520 PSI (held). Rig down, Turn well over to FMT. Final Report.

Original MIT Chart and a copy is attached





CV493
S-1-2017

RECORDED 12-27-16
CAL. DATE 12-27-16

APR 30 035 25733
SEC 31
UNIT LETTER M
ST. LEASE 13-1525
COUNTY LER
STATE N.M.
FIELD Vacuum Grayburg San Andres 4451
W5M Carlos Rayon

NOON

MIDNIGHT