

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**RECEIVED**

WELL API NO. 30-025-31759
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "E"
8. Well Number 202
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS BLBRY-TUBB-DKRD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3084' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTION

2. Name of Operator  
LEGACY RESERVES OPERATING LP

3. Address of Operator  
PO BOX 10848, MIDLAND, TX 79702

4. Well Location  
 Unit Letter E : 1450 feet from the NORTH line and 330 feet from the WEST line  
 Section 24 Township 25S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*1. CAP CIBP @ 5570' w/ 35' CMT.*

**Procedure:**

*2.* Set CIBP at 4960' and cap with 35' cement. Contact OCD. Perform MIT test.

**Reason:**

We are requesting the well be placed in TA status for ~~5~~ year to allow for oil price recovery to justify bringing the well back on injection. The well is currently plugged with fill and not capable of sustaining a suitable injection rate. At this time the pattern production does not justify the expenditure to clean out the well and return it to injection. The time in the TA status will allow us to understand how to better utilize the injection support this well supplies.

*4 OR LESS PENDING CHART APPROVAL. MGB.*

Spud Date:  Rig Release Date:

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Laura Pina* TITLE COMPLIANCE COORDINATOR DATE 05/05/2017

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

**For State Use Only**  
 APPROVED BY: *Maley Brown* TITLE AO/II DATE 5/10/2017  
 Conditions of Approval (if any): NO REPORT PROD/INJ - 14 months

# WELLBORE SCHEMATIC

## South Justis Unit E #202

1450' FNL & 350' FWL (E)  
Sec 24, T-25S, R-37E, Lea Co., NM  
API 30-025-31759  
KB-3098'            GL-3084'  
Spudded 11/28/92  
Completed 02/21/93

12-1/4" Hole  
8-5/8" casing @ 990'  
Set w/550 sxs cmt. Circ

WATER INJECTION WELL

DV Tool @ 3264' w/1250 sxs cmt. Circ.

2-3/8" 4.7# J-55 EUE 8rd IPC inj. tbg. @ 4886'  
Guiberson G-VI packer set @ 4886' in 10,000# tensic

Blinebry-Tubb-Drinkard  
Perfs @ 5015' to 5956'

(Perfs 5015' to 5545' above CIBP)

CIBP @ 5570'

(Perfs 5590' to 5956' below CIBP)

7-7/8" hole  
4-1/2" csg @ 6050' w/650 sxs cmt

TD @ 6050'      PBD @ 6009'

# WELLBORE SCHEMATIC

Proposed TA

## South Justis Unit E #202

1450' FNL & 350' FWL (E)  
Sec 24, T-25S, R-37E, Lea Co., NM  
API 30-025-31759  
KB-3098'      GL-3084'  
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8-5/8" casing @ 990'  
Set w/550 sxs cmt. Circ

WATER INJECTION WELL

DV Tool @ 3264' w/1250 sxs cmt. Circ.

CIBP Set @ 4960' with 35' cmt

Blinbry-Tubb-Drinkard  
Perfs @ 5015' to 5956'

(Perfs 5015' to 5545' above CIBP)

CIBP @ 5570' - 6/18/1997

(Perfs 5590' to 5956' below CIBP)

*CAP w/35'  
CEMENT.*

7-7/8" hole  
4-1/2" csg @ 6050' w/650 sxs cmt

TD @ 6050'      PBD @ 6009'