Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-34623 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE STEE -
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 HOBBS OCD	
CUNIDRY MOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBACK TO A		/ Zeuse : tame of eme rigidoment : tame
		Ingleson Unit CWD
	Gas Well Other - SWD RECE D	8. Well Number 006
2. Name of Operator Murchison C		9. OGRID Number 15363
3. Address of Operator 7250 Dallas Parkway, Ste. 1400	0 Plano TV 75024	10. Pool name or Wildcat SWD; Delaware
4. Well Location	J, Fiano, 17, 75024	Swb, Delaware
Unit Letter H : 1649 feet from the North line and 657 feet from the East line		
Section 21 Township 24S Range 33E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3582' GL		
	Д	
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
	19 Sec. 20 Sec	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
4/13/17: Released packer & POOH w/176 jts 3.5" tbg.		
4/13/17: Replaced 30 jts & ran total of 176 jts 3.5" 9.3# L-80 tbg; set new packer at 5733'.		
4/19/17: Failed MIT, reset packer at 5682', pressure test failed; reset packer at 5651', tested to 350 psi & held 30 min (chart attached).		
Tested to 1500 psi for 15 min; OK. Released work over rig.		
4/24/17: Requested minor modification of SWD-1414 to allow packer to be set 165' above shallowest perforation (5816').		
4/25/17: State approved.		
4/28/17: Pumped out isolation plug.  PACKER SETTING DEPTH		
5/2/17: Received OCD approval to resume SW injection.  APPROVED SEE WELL FILE		
SCAN 4/27/2017		
	30142	1/21/2011
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE	TITLE Vice President Operation	DATE 05/02/2017
Type or print name Gary Cooper	E-mail address: rcooper@jdmii.com	PHONE: <u>972-931-0700</u>
For State Use Only		
APPROVED BY:  Accepted for Rec Only  DATE		
Conditions of Approval (if any):		
(houte a land of later)		



