

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 874
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

MAY 08 2017
 RECEIVED

WELL API NO. 30-025-30565
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maxwell Trust 26
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat 76360 EIDSON; MORROW, NORTH (G)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4067.7'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102 (405) 552-7970

4. Well Location **E**
 Unit Letter **B**: 1980 feet from the North line and 660 feet from the East line
 Section 23 Township 15S Range 34E NMPM Eddy, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Drilling Status - Producing Pr <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to change the drilling status from shut-in to producing effective 02/10/17

02/10/17
 RU, SITP 125, BLOW DOWN, 1ST RUN HIT PLUNGER AT 2000, PUSHED TO 4000, POH, 300' RECOVERY, 2ND RUN HIT PLUNGER 3500, PUSHED TO 6500, POH, 200' RECOVERY, 3RD RUN HIT PLUNGER AT 4900, PUSHED TO 8500, 300' RECOVERY, 4TH RUN PLUNGER STOPPING TOOLS AT 6400, COULD NOT PUSH DOWN, NO FLUID, 5TH RUN HIT PLUNGER AT 4500, PUSHED TO 12400, REC 500' OF FLUID, TOTAL REC 8 BBLs, MODERATE BLOW, PLUNGER SURFACED IN 10 MINS, BROUGHT 1 BBL CONDENSATE, TURNED WELL TO SALES, FTP 100, METER STATIC 63, FLOW RATE 440 MCF, RD, TURNED WELL OVER TO PRODUCTION

MCFPD 21 BOPD 0 WATER 1

Thank you!

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Professional DATE 05.05.17

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-7970

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Accepted for Record Only

Maly Brown 5/8/2017

MB