Submit 1 Copy To Appropriate District State of New Office								Form C-103	
District I (575) 202 6161 - C C Energy, Minerals and Natural Resources							Revised July 18, 2013 WELL API NO.		
$\frac{District I}{1625 \text{ N}, \text{French Dr, Hobbs, NM 88240}}$							30-025-43558		
811 S. First St., Artesia, NM 88210 2017 OIL CONSERVATION DIVISION							5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410							STATE S FEE		
District IV – (505) 476-3460 1220 S. St. Francis PR Santa FENN ED 87505							6. State Oil	& Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							7. Lease Name or Unit Agreement Name Piper 2 State		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other							8. Well Nur		
2. Name of Operator Riley Exploration Operating Company, LLC							9. OGRID Number 371599		
3. Address of Operator							10. Pool name or Wildcat		
2008 N. Council Blanchard, OK 73010 4. Well Location							WC-025 (3-06 S193702D; Devonian	
Unit Letter D : 330 feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line									
Section 2 Township 19S Range 37E NMPM Lea County									
11. Elevation (Show whether DR, RKB, RT, GR, etc.)									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR								ALTERING CASING ALTERING CASING P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN									
CLOSED-LOOP SYSTEM						Comple	to at abailling a Q	rig released	
OTHER: L] OTHER: Completed drilling & rig released L] 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
The Piper 2	2 State #1 well was s	pud on Ma	rch 29, 2017.						
Hole Size	Casing Size	Depth	Cement, sx	Top of C	Cement I	Determine	ed By:	Notifications	
17 1/2"	13 3/8" 54,50#	1725'	1330	0	Cir	rculated 1	60bbls to	Surface casing & Cement job to Maxey Brown 3-31-17 @ 8:20am	
12 1/4**	9 5/8" 36#	3,492'	863	0	Cir	Circulated 50bbls to surface Plan to run CBL on		Intermediate casing & Cement job	
8 3/4"	7" 26#	95,00'	1410	Est. 100	Pla			to Maxey Brown 4-5-17 @ 4:35pm	
	De					ne 2017. ' port once	Will	No notification mad	
	De	nie		n PA-		nfirmed.		-1	
F			100	10	ergune	12	107)		
Spud Date:	March 29, 2017		Rig F	Release Da	te: Ma	ay 5, 2017			
L								I	
Thereby certify t	bat the information	above is tru	e and complet	te to the he	est of my kn	owledge	and helief		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE Kau - Wink TITLE Regulatory Compliance Specialist DATE 3/27/17									
Type or print name <u>Laura Winkler</u> E-mail address: laurawinkler@rileyexploration.comPHONE: <u>405-485-8200</u> For State Use Only									
APPROVED BY			TITI	E	1			DATE	
Conditions of Approval (if any):									
APPROVED BY:									
DAUL. KAUTZO GTATE. NM-US									
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