Submit 1 Copy To Appropriate District Office State of New Mexico District II - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District III - (575) 748-1283 Bill S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (Do NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well 2. Name of Operator Breitburn Operating LP 3. Address of Operator 1111 Bagby Street, Suite 1600	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-43656 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Encore M State 8. Well Number 20 9. OGRID Number 370080 10. Pool name or Wildcat: Blinebry, Tubb, Drinkard, Wantz;Abo, WC Devonian
4. Well Location Unit Letter G 2096 feet from the North line and 2205 feet from the East line	
Section 29 Township 22S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et 3368' GR	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON MULTIPLE COMPL COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Intermediate COSED-LOOP SYSTEM OTHER: OTHER: Intermediate 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/19 - 4/20/2017: Drill shoe track to 4525; F. C @ 4443'. Drill shoe @ 4541'. Cement rat hole formation from 4551' - 4561'. Circulate bottoms up. FIT to 10 EMW with 8.3 water. 401 PSI @ 4535' TVD. Test good . Trip out of hole. Pick up and make up directional BHA and 8.75 PDC bit. TIH with 5'' DP, drill 8 ¼'' production hole to 4561'. 4/20 - 4/22/2017; Drill shoe track to 4525'. Continue POOH. R/U and PYU logging tools. Logging from 4551' to 762'. Monitor losses, 13.9 bbl/hr. Start POOH. 4/22 - 4/23/2017; Continue POOH. R/U and PYU logging tools. Logging from 4551' to 762'. Monitor losses on trip tank, avg. 22-24 bbls/hr. Rig down logging tool and truck. LD drill string.4/23 - 4/24/2017; Finish LD drill string. Rig up casing running tools. Run 5's'' casing as follows; Shoe - 7632', 2 jits. Casing, float collar - 7543' Est. PBTD. DV tool - 6013', marker joint - 4984'. Set dept 7632'. Rig up cement equipment. P	
Spud date: 04/11/2017	e date: 04/24/2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE: <u>Agent</u> DATE: 05/01/2017 Type or print name <u>Shelly Doescher</u> E-mail address: <u>shelly_doescher@yahoo.com</u> PHONE: 505-320-5682	
For State Use Only Petroleum Engineer APPROVED BY:	