Submit 1 Copy To Appropriate District Office State of New Mexico District I - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS Santa Fe, NM 87505 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) I. Type of Well: Oil Well Gas Well Other 2. Name of Operator OneEnergy Partners Operating, LLC 3. Address of Operator 3. Address of Operator 2929 Allen Parkway, Suite 200, Houston, TX 77019	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-43117 5. Indicate Type of Lease STATE SEE STATE SEE 6. State Oil & Gas Lease No. VB-2121 7. Lease Name or Unit Agreement Name County Fair BTY State 8. Well Number 1H 9. OGRID Number 372031 10. Pool name or Wildcat WC-025 S-09 \$253502D Wildcat; Upper Wolfcamp
4. Well Location Unit Letter	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TC: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS ALTERING CASING CMANG PLANS PULL OR ALTER CASING MULTIPLE COMPL COSED-LOOP SYSTEM DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE DOWNHOLE COMPLETED IN SUBSEQUENT JOB CHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. OneEnergy Partners Operating, LLC (OEPO), Operator of the above captioned well, respectfully requests approval to revise the target formation to the Wolfcamp XY utilizing the casing design outlined below: Surface 12 1/4" hole: 9-5/8" 40# J-55 LTC set at 900' Intermediate 8 3/4" hole: 7" 29# P-110 BTC set at 5,030' Production 6 1/8" hole: 4-1/2" 13.5# HCP-110 BTC ran to 16,622' MD/ 12,030' TVD. OEPO is scheduled to spud this well on or around May 15 th , 2017. DEPO is scheduled to spud this well on or around May 15 th , 2017.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Karlang TITLE Consultant	DATE <u>5/11/2017</u>
Type or print name Rachael Overbey E-mail address: rachaeloverbey@revener For State Use Only Performer APPROVED BY: TITLE Performer Conditions of Approval (if any): TITLE Performer	