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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41942 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. |
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name Encore M State 6. Well Number: 014 |
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER DO CIBP @ 6700' to open previously completed Wantz:Abo to production.

8. Name of Operator
Breitburn Operating LP

9. OGRID 370080

10. Address of Operator
1111 Bagby Street, Suite 1600
Houston, Texas 77002

11. Pool name or Wildcat
Wantz:Abo 62700

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | N | 20 | 22S | 37E | | 579 | South | 2042 | West | Lea |
| BH: | N | 20 | 22S | 37E | | 579 | South | 2042 | West | Lea |

| | | | | |
|---|-------------------------------------|--|---|--|
| 13. Date Spudded 08/13/2014 | 14. Date T.D. Reached 08/29/2014 | 15. Date Rig Released 09/01/2014, 07/07/2016 RC | 16. Date Completed (Ready to Produce) 07/07/2016 | 17. Elevations (DF and RKB, RT, GR, etc.) 3377 GR |
| 18. Total Measured Depth of Well 6954' | | 19. Plug Back Measured Depth 6909' | 20. Was Directional Survey Made? No | 21. Type Electric and Other Logs Run GR/CCL/CBL (on file) |

22. Producing Interval(s), of this completion - Top, Bottom, Name
6719 - 6781' Wantz:Abo

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 20" | | 50' | | | |
| 13 3/8" | 54.5 | 1260' | 17 1/2" | 1085 sx CI "C" | 0 |
| 8 5/8" | 32 | 4008' | 11' | 1100 sx CI "C" | 0 |
| 5 1/2" | 20 | 6954' | 7 7/8" | 825 sx CI "H" | 0 |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 7/8" | 6847' | N/A |

| 26. Perforation record (interval, size, and number) 6719 - 6781: 3 spf 27 holes | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | | | |
|--|---|----------------|-------------------------------|--|--|--|--|--|--|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | | | | | |
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28. PRODUCTION

| | | | | | | | |
|--------------------------------|------------------------|---|-----------------------------------|----------------------|--|--------------------------------------|-----------------|
| Date First Production 07/07/20 | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping | | | Well Status (<i>Prod. or Shut-in</i>) Prod. | | |
| Date of Test 08/31/2016 | Hours Tested 24 | Choke Size 50/64 | Prod'n For Test Period 24 hrs. | Oil - Bbl 20/59 | Gas - MCF 199/599 | Water - Bbl. 41/123 | Gas - Oil Ratio |
| Flow Tubing Press. 160 | Casing Pressure 250 | Calculated 24-Hour Rate | Oil - Bbl. 20/59 | Gas - MCF 199/599 | Water - Bbl. 41/123 | Oil Gravity - API - (<i>Corr.</i>) | |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By

31. List Attachments
Forms C-104, C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Shelly Doescher
 Printed Name: Shelly Doescher Title: Agent Date 03/07/2017
 E Mail Address shelly_doescher@yahoo.com

KZ