

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42923
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VB-2450-1
7. Lease Name or Unit Agreement Name Pacifico State San Andres Unit <315942>
8. Well Number 001H
9. OGRID Number 873
10. Pool name or Wildcat WC; San Andres (98155)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>D</u> : <u>200</u> feet from the <u>FNL</u> line and <u>660</u> feet from the <u>FWL</u> line Section <u>16</u> Township <u>10S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4026' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to Temporarily Abandon this well as it is no longer economic to produce in the current price environment.

Top of San Andres: 4,250' TVD = 4251' MD
Top Perf: 5,283' - 85° into the curve. 5,183' is 76° into the curve

- 1) Move in and rig up well service unit
- 2) Pull out of hole with ESP equipment
- 3) Run in hole with CIBP on tubing, set @ 5,180 MD
- 4) Spot 35' of cement on top of CIBP
- 5) Circulate PKR fluid into the well. Perform MIT. (Note, please contact NMOCD 48 hours prior to performing MIT test)
- 6) Send Report to OCD

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

2/3/2016

Rig Release Date:

2/26/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 5/11/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Mary S Brown

TITLE

AO/II

DATE

5/15/2017

Conditions of Approval (if any)

Well Info

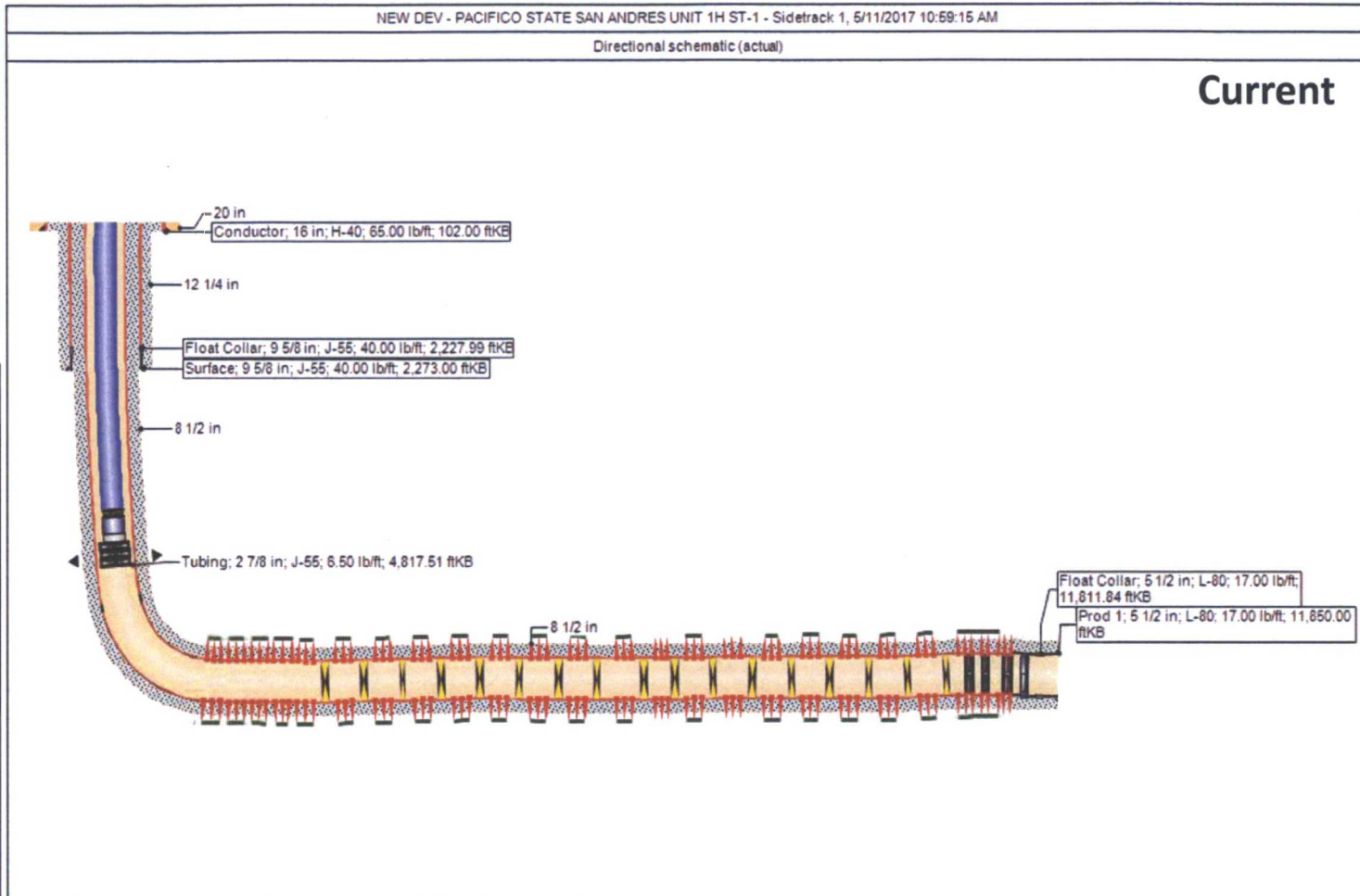
Legal Well Name: PACIFICO STATE SAN ANDRES UNIT 001H
API/Surface Loc: 3002542923
Spud Date: 2/3/2016
Original Drilling Rig Release: 2/28/2016
Country: United States
State/Province: New Mexico
Surface Legal Location: SEC 16 T10S R36E
North/South Distance (ft): 200
East/West Distance (ft): 660
Target Formation: San_Andres
Field Name: Wildcat
North/South Reference: N
East/West Reference: W

Bottom Hole Location:

Bottom Hole Legal Location: ULE SEC 21 T10S R36E
PACIFICO STATE SAN ANDRES UNIT 1H ST-1 - Sidetrack 1
North-South Distance (ft): 2,140 From N or S Line: N
PACIFICO STATE SAN ANDRES UNIT 1H ST-1 - Sidetrack 1
East-West Distance (ft): 673 From E or W Line: W
Original KB Elevation (ft): 4,048.0
Ground Elevation (ft): 4,026.0
KB-Ground Distance (ft): 22.0
Total Depth (All) (ftKB): Original Hole - 5,350.0; Sidetrack 1 - 11,850.0
Total Depth All (TVD) (ftKB): Sidetrack 1 - 4,805.5

Cement Info

Surface: 2,273.00ftKB, 9 5/8			
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	
1	22.00	2,273.00	
Top Measurement Method			
Returns at Surface			
Cc	Yield (ft/sack)	Amount (sacks)	Vol Pumped (cb)
Lead	1.75	750	234.0
Tail	1.35	150	38.0
PACIFICO STATE SAN ANDRES UNIT 001H - Original Hole			
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	
1	4,230.00	4,918.00	
Top Measurement Method			
Calculated			
Cc	Yield (ft/sack)	Amount (sacks)	Vol Pumped (cb)
Pug	0.94	295	49.0
Prod 1, 11,850.00ftKB, 5 1/2			
Stage Number	Top Depth (ftKB)	Bottom Depth (ftKB)	
1	22.00	11,850.00	
Top Measurement Method			
Returns at Surface			
Cc	Yield (ft/sack)	Amount (sacks)	Vol Pumped (cb)
Lead	2.64	1,300	611.0
Tail	1.29	2,325	534.0



Stimulation Jobs

Volume Clean Total (cb): 93,523.00
Total Clean - Recovered Volume (cb): 93,523.00
Proppant Total (lb): 3,096,366.0
Treat Rate Max (bb/min):
Treat Pressure Max (psi):
Number of Treatment Intervals: 22
Min Top Depth (ftKB): 5,203.0
Max Btm Depth (ftKB): 11,734.0

Perforations or Sleeves

Top Depth (ftKB): 5,383
Top Depth (ftKB): 11,734
Bottom Depth (ftKB): 11,737

Kick Offs & Key Depths

Type: Kick Off
Top Depth (ftKB): 4,528.0
Total Depth (ftKB): 11,850.0
PRTD (All) (ftKB): Original Hole - 4,450; Sidetrack 1 - 11,811

Proposed

