

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-42462

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER SWD

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Mesa B SWD 8115 JV-P

2. Name of Operator
 BTA Oil Producers LLC 260297

8. Well No.
 2

3. Address of Operator
 104 S. Pecos, Midland, TX 79701

9. Pool name or Wildcat
 SWD;Delaware 96100

4. Well Location
 Unit Letter P : 1000 Feet From The South Line and 860 Feet From The east Line
 Section 7 Township 26S Range 33E NMPM Lea County

10. Date Spudded 06/08/2015
 11. Date T.D. Reached 06/17/2015
 12. Date Compl. (Ready to Prod.) 07/08/2015
 13. Elevations (DF& RKB, RT, GR, etc.) 3252' GL
 14. Elev. Casinghead

15. Total Depth 7019' MD
 16. Plug Back T.D. 7019' MD
 17. If Multiple Compl. How Many Zones? ---- N/A
 18. Intervals Drilled By
 Rotary Tools X
 Cable Tools

19. INJECTION Interval(s), of this completion - Top, Bottom, Name
 5012 - 6938'

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run

22. Was Well Cored
 No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	841'	17-1/2"	800 sx Circ	
9-5/8"	40	4730'	12-1/4"	1075 sx Circ	
7"	26	7019'	8-3/4"	485 sx TOC 3254'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	4991'	4995'

26. Perforation record (interval, size, and number)
 5012 - 6998'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 5012 - 6998'
 AMOUNT AND KIND MATERIAL USED: A/18000 gals

PRODUCTION

28. Date First Production
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Well Status (Prod. or Shut in)

Date of Test
 Hours Tested 24
 Choke Size
 Prod'n For Test Period
 Oil - Bbl
 Gas - MCF
 Water - Bbl.
 Gas - Oil Ratio

Flow Tubing Press.
 Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature
 Printed Name Pam Inskeep
 Title Regulatory Administrator
 Date 07/22/2015

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1276</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>4345</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Delaware <u>4780 MD</u>	T. Morrison _____	T. _____
T. Tubb _____	T. Bell Canyon <u>4818 MD</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Cherry Canyon <u>6094 MD</u>	T. Entrada _____	T. _____
T. Abo _____	T. Brushy Canyon _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. 1 st Bone Springs Sd _____	T. Chinle _____	T. _____
T. Penn _____	T. 2 nd Bone Springs Sd _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3 rd Bone Springs Sd _____	T. Penn "A" _____	T. _____

**OIL OR GAS SANDS
OR ZONES**

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology