Submit 1 Copy To Appropriate District OfficeState of New Met Energy, Minerals and Natu $District I - (575) 393-6161$ $1625 N. French Dr., Hobbs, NM 88240Energy, Minerals and Natu1625 N. French Dr., Hobbs, NM 88240District II - (575) 748-1283Bistrict III - (575) 748-1283District III - (505) 334-61781000 Rio Brazos Rd., Aztec, NM 87410District IV - (505) 476-34601220 S. St. Francis Dr., Santa Fe, NM87505OIL CONSERVATIONSanta Fe, NM 87410MAY15 2017SUNDRY NOTICES AND REPORTS ON WELLS(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FORPROPOSALS.)OIL CONSERVATIONOIL CONSERVATIONDISTRICT OF DEEPEN OR PLUGas Well Other$	Revised July 18, 2013 Revised July 18, 2013 WELL API NO. 30-025-32138 5. Indicate Type of Lease STATE 7505 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name
 2. Name of Operator Devon Energy Production Company, LP 3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102 	1 9. OGRID Number 6137 10. Pool name or Wildcat Brinninstool;Delaware
4. Well Location Unit Letter C :790_feet from theNorth Section 33 Township 23S 11. Elevation (Show whether DR, 3683' KB; 3670' GL; 13' KB to	_ line and1780feet from theWestline Range 33E NMPM Lea County, NM RKB, RT, GR; etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTE PERFORM REMEDIAL WORK P TEMPORARILY ABANDON C PULL OR ALTER CASING N DOWNHOLE COMMINGLE N CLOSED-LOOP SYSTEM P&A R OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.	
 5/1/17MIRU for P&A. Retrieved rod pump and 2-7/8" production tubing assembly from 9,047'. Set CIBP @ 8,870'. Tagged plug. Displaced hole w/10# salt gel mud. Tested casing to 500 psi. Ok. Spot 25 sx Cl H @ 8,870'. Tagged TOC @ 8,652'. Spot 25 sx Cl C @ 7,085'. Tagged TOC @ 6,843'. Perfed 5-1/2" casing @ 5,224'. Pumped 50 sx Cl C in/out @ 5,224'. Tagged TOC @ 1,835'. Perfed 5-1/2" casing @ 1,400'. Pumped 40 sx Cl C in/out @ 1,400'. Tagged TOC @ 1,186'. Perfed 5-1/2" casing @ 636'. Pumped 150 sx Cl C in/out to surface. 5/10/17-Cut wellhead off, 3' BGL. Set BGL dry hole marker. Wellbore plugged & abandoned. 	
Spud Date: Rig Release D	Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By <u>05/09/2018</u>
I hereby certify that the information above is true and complete to the best of my knowledge and benefit.	
SIGNATURE Romme Slack TITLE Production Technologist DATE 5-11-17	
Type or print nameRonnie SlackE-mail address:Ronnie.Slack@dvn.comPHONE: _405-552-4615 For State Use Only APPROVED BY:	

