

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43657
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Righteous 6 State Com
8. Well Number 601H
9. OGRID Number 7377
10. Pool name or Wildcat Antelope Ridge; Bone Spring, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3398' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter I : 1982 feet from the South line and 330 feet from the East line
Section 6 Township 23S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTI</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><i>Ka</i></p> <p>INT TO PA</p> <p><i>Kax</i></p> <p>P&A NR</p> <p>P&A R</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: P&A <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 4/26/17 Spud 17-1/2" hole.
- 4/29/17 Ran 13-3/8", 54.5#, J55 STC casing set at 1877'
Cement lead w/ 1110 sx Class C, 13.5 ppg, 1.76 CFS yield;
tail w/ 515 sx Class C, 14.8 ppg, 1.36 CFS yield. Did not circulate.
- 4/30/17 Attempted to run temperature log. Unable to get past 1390'. Ran drill pipe to verify parted casing at 1370'. Notified NMOCD. Well will be abandoned.
- 5/01/17 Ran 1" tubing down annular, pumped 100 sx Class C, 15.0 ppg, 1.45 CFS yield. WOC 4 hrs. RIH and tagged cement at 1187'. Pumped 700 sx Class C, 14.8 ppg, 1.38 CFS yield. Annular cement to surface. Pumped 1250 sx Class C, 14.8 ppg, 1.36 CFS yield down hole. Cement to surface. Well P&A.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 04/30/2018

Spud Date:

Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 5/02/2017
Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689
For State Use Only
APPROVED BY: Mohammed Elshah TITLE P.E.S. DATE 05/15/2017
Conditions of Approval (if any): _____