

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 7
8. Well Number 2
9. OGRID Number 212929
10. Pool name or Wildcat Baum: Wolfcamp, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4272

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EverQuest Energy Corporation	
3. Address of Operator 532 Cool Water Ranch Rd. Fredericksburg, TX 78624	
4. Well Location Unit Letter _____ D:1 _____ : 510 _____ feet from the _____ North _____ line and _____ 660 _____ feet from the _____ West _____ line Section 7 Township 14S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4272	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO PA <input checked="" type="checkbox"/> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: _____	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A as follows: using closed-loop mud system; P&A mud = 10# gelled brine between plugs in steel casing

- MIRU Maverick Well Pluggers, ND WH, NU BOP 7425'
- Run mule shoe to 7800', 30" x Class C, tag 7700', circ w/ P&A mud (Note: Nov'14 workover found parted casing at 7872'; multiple attempts to get deeper were unsuccessful)
- Perf 6600' sqz 30" sx, tag 6500' SPOT 40SX @ 5584' WOC + TAG
- 35" x 4031', WOC, tag 3881' (Note: 12/82 5.50" casing cut off at 3981' during initial P&A-well re-entered 10/92) - Pressure test CSG
- 35" x 435', tag 300' SPOT 40SX @ 1700' (T.SALT)
- 15" x 60' to surface, visually verify
- Cut off wellhead and rig anchors, install dry hole marker, RDMO

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry M. Duffey TITLE President

DATE 5-11-2017

Type or print name Terry M. Duffey

E-mail address: tduffey@everquestenergy.com PHONE: 432-978-1126

For State Use Only

APPROVED BY: Michael R. Pritchard TITLE Petroleum Engr. Specialist DATE 05/15/2017

Conditions of Approval (if any):

Current Configuration
 May 2017

17-1/2" hole
 13-3/8" 48#
 at 385'
 Cmt 400 sx, CTS

12/82
 P&A-shot off 5-1/2" casing at 3981'
 Note: 10/92 freepoint showed stuck 4500-50'

10/07 swedge 4.625" tight spots in casing at 4691' and 7490'
 3/10 swedged-out tight spot in casing w/ tapered swedge at 4691'

1/93
 Set CR at 4948' sqzd w/ 50 sx
 Set CR at 4640' sqzd w/ 150 sx
 Set CR at 4952', sqzc w/ 30 sx micro-matrix

11/92 (E)
Perf 8900 and 9170' 1 spf for squeeze
 Set CR at 9140', sqzd w/ 100 sx, drill out and PT to 1000
 psi-OK, TOC 8600' (but see 12/92 sqz described below...)

3/10 (H)
 Attempt to squeeze perfs (G) w/ 100 sxs thru cement
 retainer at 8987', **job went bad** - DO cmt 8694' to CR at
 8987' then cmt to 9104' and CHC

12/92 (E)
 Tracer survey: channel 9100-8900', set pkr at 9049', circ
 thru perfs 9100-9128' behind csg and back into casing at
 8900'. Set CR at 9069' and sqzd w/ 75 sx

3/81 (A)
Perf 9836-9927' 2 spf
 Swabbed w/ pkr at
 9813' (perfs must have
 made too much
 water...)

7.875" hole to 10075'
 5-1/2" 15.5-17# at 10075'
 Cmt 200 sx
 PBD 10031'
 TOC 3195' by TS

10/92 (C) (Re-Entry)
Perf 4237' w/ 2 holes
 Sqz cmt into casing annulus, drillout to top of
 5.50" stub, drillout inside stub

11/92 (D)
 Found casing parted 5529-34'
 Ran HOWCO casing alignment tool,
 sqzd 100 sx cmt around tool, DO and PT to
 1000 psi, OK

1/93
 Ran HOWCO casing alignment tool 7475'
 sqzd 250 sx cmt around tool

3/10 (H)
Perf 8991-9026, 2 spf, set RBP 9050', set pkr at 9021',
 acdz 5000gal 20%, AIR 3.5 bpm, MP 3200#, ball action,
 ISIP 2850#, 15" 820#, swab, FL steady at 8500', retrieve
 RBP, ran/hydro tbg, set TAC 14k tension, ran rods/pmp

2/93 (G)
Perf 9051-70, 2 spf
 Acdz w/ 4000gal 15%, MP 4150#, swab, ran RTP

11/92 (F)
Perf 9100-06 and 9118-28, 9133-37?, 2 spf
 Acdz w/ 1000 gal 20% AIR 3.3bpm, ATP 4100#, ISIP 3600#, 10" 3060#
 Acdz w/ 4000gal 20%, AIR 3.5bpm, ATP 3400#

4/81 (B)
 Set CR at 9900' (between perfs)
 Spot 1000gal 15% acid
Perf 9836-41, 9848-54, 9858-62, 9866, 9887-90 w/
 4"OD casing gun, 2 spf, Pkr at 9720', acdz w/ 1500 gal
 20%, AIR 0.25 bpm, AIP 6100#, ISIP 6000#, 10"
 5900#, swbd, pump 500 gal MA, 2000gal 20%, AIR
 1bpm, ISIP 5500#, 5" 4400#, swbd, recov load, small
 fluid entry...

