| | | HOBBS | OCI | D | | | | X 8 |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|-----------------------------------------|--------------|-----------------------------------------------------------|----------------------------------------------------------------------------------------------------|-----|-------|----------------------------------------------------------------------------------------------------------------------|
| District 1 1625 N. French Dr., He District III 811 S. First St., Artesia District III 1000 Rio Brazos Road, District IV 1220 S. St. Francis Dr., | , NM 88210 , Aztec, NM 8 | ⁴⁰ MAY 17 74 Recei | 20 17 | State of 1 ergy Minerals a Oil Conser 1220 South | New Mexico and Natural Resource vation Division St. Francis Dr. , NM 87505 NFO Pern | | No. | Form C-129 Revised August 1, 2011 Submit one copy to appropriate District Office (For Division Use Only) |
| APP | PLICAT | | | | TO NO-FLARE | | | E 19.15.18.12 |
| A. A | Applicant _ | Apache C | orpor | ation | | | | , |
| | | 004 | 0 | t. D.I 405 | 1.17 1. 17 | × - | 10000 | |

| | whose address is2641 County Rd 195, Higanbotham, TX 79323 | | | | | | | | | |
|------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|---------------|--|--|--|--|--|--|--|
| | hereby requests an exception to Rule 19.15.1 | 10 | days or until | | | | | | | |
| | The second se | for the following described tank battery (or l | | | | | | | | |
| | Name of Lease | Name of Pool Bronco, voncamp (| | | | | | | | |
| | Location of Battery: Unit Letter P | Section <u>11</u> Township <u>13S</u> Range | 38E | | | | | | | |
| | Number of wells producing into battery | Α | | | | | | | | |
| B. | Based upon oil production of110 | barrels per day, the estimated * v | volume | | | | | | | |
| | of gas to be flared is | MCF; Value | per day. | | | | | | | |
| C. | Name and location of nearest gas gathering fa Targa | acility: | | | | | | | | |
| D. | DistanceEstimated co | | | | | | | | | |
| E. | This exception is requested for the following reasons: Apache flaring due to Targa's high gas line pressure. | | | | | | | | | |
| | 30-025-07230, 30-025-07231, 30-025-07232, 30-025-07233 | | | | | | | | | |
| | 10 days - 05/17/17 - 05/27/17 | | | | | | | | | |
| | | | | | | | | | | |
| Division have be | that the rules and regulations of the Oil Conservation complied with an i than the information given above electron the best of my knowledge on belief. | Approved Until 5/31/20 | 017 | | | | | | | |

Ву

Title

Date

MIN

* Gas-Oil ratio test may be required to verify estimated gas volume.

Telephone No.

Emily Eallis - Regulatory Analyst

emily.follis@apachecorp.com

(432) 818-1801

Printed Name

E-mail Address

05/17/17

& Title

Date