

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032650B ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM87877X ✓

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SJU TR-F 20 ✓

2. Name of Operator
LEGACY RESERVES OPERATING LP - Mail: jsaenz@legacylp.com

Contact: JOHN SAENZ

9. API Well No.
30-025-22742-00-S1

3a. Address
303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-689-5200

10. Field and Pool or Exploratory Area
JUSTIS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T25S R37E SENW 1795FNL 1795FWL ✓

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

03/10/2017 Ran MIT, pressure casing to 550#. Witnessed by Kerry Fortner-NMOCD. Chart and wellbore diagram attached, well is now TA'd.

*Last record of production (beneficial use) was 08/2014.
1st BLM TA status accepted 11/30/2015
Compliant TA status expires 11/07/2017 per COAs of 11/07/16
File a subsequent report for the casing repair ES #367538 or
an explanation for the NOI approved 03/29/2017.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #369790 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/15/2017 (16PP1134SE)

Name (Printed/Typed) JOHN SAENZ

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 03/14/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



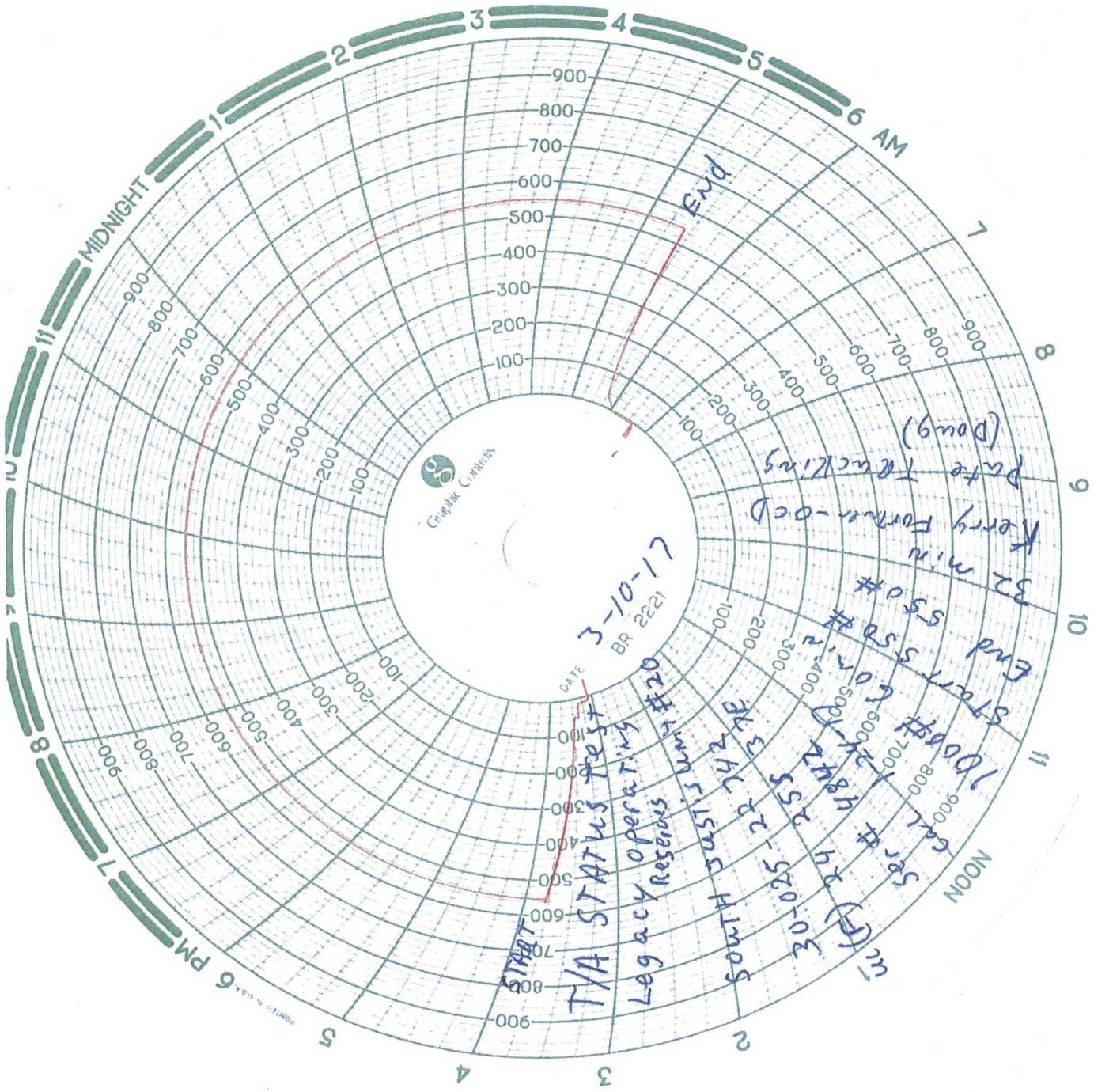
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only

MJB/OCD 5/17/2017 RBDMS-CHART ✓



DATE 3-10-17
BR 2221

TVA STATUS Test
Legacy operations Reserves

SOUTH SENSITIVE
3-10-17
#20

Kerry Forum - old
32 min
550#

End 550#
START 550#

1000#
500#
250#

1000#
500#
250#

START

END

MIDNIGHT

6 AM

NOON

6 PM

7

8

9

10

11

1

2

3

4

5

6

7

8

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10

11

12

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Legacy Reserves Operating, LP</i>		API Number <i>30-025-22742</i>
Property Name <i>South Justis Unit</i>		Well No. <i>020</i>

7. Surface Location

UL - Lot <i>F</i>	Section <i>24</i>	Township <i>25S</i>	Range <i>37E</i>	Feet from <i>1795</i>	N/S Line <i>N</i>	Feet From <i>1795</i>	E/W Line <i>W</i>	County <i>Lea</i>
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Well Status

TA'D WELL <input checked="" type="radio"/> YES <input type="radio"/> NO	SHUT-IN <input checked="" type="radio"/> YES <input type="radio"/> NO	INJECTOR <input type="radio"/> INJ <input type="radio"/> SWD	PRODUCER <input checked="" type="radio"/> OIL <input type="radio"/> GAS	DATE <i>3-10-17</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod C/sng	(E)Tubing
Pressure	<i>0</i>	<i>✓</i>	<i>—</i>	<i>0</i>	<i>0</i>
Flow Characteristics					
Puff	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	WTR <input type="checkbox"/>
Surges	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Type of Fluid Injected for Water flood if applies
Gas or Oil	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	
Water	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <i>3-10-17</i>	Phone:
Witness: <i>Kerry Fortner - OCD</i>	
<i>399-3221</i>	

INSTRUCTIONS ON BACK OF THIS FORM

WELLBORE SCHEMATIC

South Justis Unit F #20

(Getty Oil Co- Justis McKee Unit #128 & A.B.Coates C #28)

1795' FNL & 1795' FWL (F)
 Sec 24, T-25S, R-37E, Lea Co., NM
 API 30-025-22742
 KB-3090', GL-3078', 12'KB
 Spudded 09/25/68
 Completed 12/05/68

17-1/2" Hole.
 13-3/8" 48# H-40 casing @ 529'.
 Set w/ 525 sxs cmt. Circ.

11" Hole.
 8-5/8" 32# J-55 casing @ 3349'.
 Set w/ 2010 sxs cmt. Circ.

TOC @ 3200' by TS



Fish - 4995' - 5906'
 - 911' long fish (tbg,SN,TAC,PN,MA)
 Blinebry Perfs 5002' - 6021'

4920'-CIBP w/ 60' cmt

Blinebry Perfs 4970' - 4992'

Blinebry Perfs 5361' - 5564'

CIBP @ 7730' w/10' cmt

McKee Perfs @ 7753' to 7880'

PBD @ 7900'

7-7/8" hole.
 5-1/2" 15.5,17# J-55 csg @ 7911'.