

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101  
 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD  
 MAY 15 2017  
 RECEIVED

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Legacy Reserves Operating, LP PO Box 10848 Midland TX 79702 (432) 689-5237		OGRID Number 240974
Property Code 302984		API Number 30-025-05314
Property Name L R Chamberlin		Well No. 4

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
K	14	15S	37E		2310	S	2310	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name SWD; Devonian	Pool Code 96101
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Additional Well Information

11. Work Type E	12. Well Type S	13. Cable/Rotary R	14. Lease Type P	15. Ground Level Elevation 3801' <del>3790</del>
16. Multiple N	17. Proposed Depth 13018'	18. Formation Devonian	19. Contractor to be determined	20. Spud Date upon C-108 approval
Depth to Ground water 37' in L 01199 POD 1		Distance from nearest fresh water well 1295' south of L 01199 POD 1		Distance to nearest surface water ~1500' SW of stock pond

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.25"	13.375"	48	0' - 298'	350	GL
Intermed.	12.25"	9.625"	36 & 40	0' - 4788'	2000	2625' (TS)
Liner	8.75"	7"	26 & 32	4591' - 9499'	1098	4591' (TS)
Liner	8.75"	5.5"	20	0' - 13018'	1830	GL

Casing/Cement Program: Additional Comments

Will squeeze Wolfcamp perms w/ 350 sx, drill out plug (9499' - 9700'), COTD, run & cmt liner, & perf Dev (12600'-13018')

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
annular & rams	5000 psi	5000 psi	to be determined

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
 I further certify that I have complied with 19.15.14.9 (A) NMAC  and/or 19.15.14.9 (B) NMAC , if applicable.  
 Signature: *Brian Wood*

Printed name: Brian Wood  
 Title: Consultant  
 E-mail Address: brian@permitswest.com  
 Date: 5-12-17 Phone: 505 466-8120

OIL CONSERVATION DIVISION	
Approved By: <i>[Signature]</i>	Petroleum Engineer
Title:	
Approved Date: 05/17/17	Expiration Date: 05/17/19
Conditions of Approval Attached	