

Submit 1 Copy To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
**RECEIVED**  
APR 24 2017

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-06672
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A0-4096-0020
7. Lease Name or Unit Agreement Name State CK [23117]
8. Well Number 001
9. OGRID Number 873
10. Pool name or Wildcat Paddock 49210/Tubb 60240/Drinkard 19190
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3516' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location  
Unit Letter N : 330 feet from the FSL line and 2209 feet from the FWL line  
Section 19 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: AMEND DHC-844 <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache requests amending DHC-844 to add the Tubb, as follows:

Pool Names: Paddock	49210	Perforations: Paddock	5153'-5166'
Tubb O&G (Oil)	60240	Tubb	6198'-6612'
Drinkard	19190	Drinkard	6664'-6700'

The allocation method will be as follows based on offset production (See attached application for exception to Rule 303-C).

	OIL	GAS	Water
Paddock	50%	23%	50%
Tubb	30%	48%	30%
Drinkard	20%	29%	20%

*DHC-844A*

Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 4/14/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/17/17  
Conditions of Approval (if any):



**Well Tests**

4/13/2017 3:28:10 PM

**Report Period:** January 1, 2017 to April 13, 2017

Test Date	Chk Hrs	Tubing PSIG		Casing PSIG		Shut-In PSIG		BH PSIG	PIP	Pump Freq. Hz	Clock %	Valid Test	Volumes					Fluids		Pump		Ratios						
		High	Low	High	Low	Tubing	Casing						Ttl Liq.	Oil	Ttl Gas	Frm Gas	Water	Lift	Level	Pump	Stroke	GOR	WOR	GLR	IGLR			
<b>Region: PERMIAN</b>		<b>District: NW DISTRICT</b>						<b>Superintendent: NW DISTRICT (CARNES)</b>					<b>Foreman: EUNICE [DEAN]</b>															
<b>STATE /CK/ #1;DRI</b>		<b>Status: Producing</b>																										
01/10/17	24											True	162.00	7.00	16.00	16.00	155.00							2.29	22.14	0.10		
02/08/17	24											True	167.00	7.00	15.00	15.00	160.00							2.14	22.86	0.09		
03/13/17	24											True	40.00	5.00	11.00	11.00	35.00							2.20	7.00	0.28		
03/16/17	24											True	39.00	6.00	12.00	12.00	33.00							2.00	5.50	0.31		
03/20/17	24											True	182.00	9.00	27.00	27.00	173.00							3.00	19.22	0.15		
03/21/17	24											True	141.00	8.00	17.00	17.00	133.00							2.13	16.63	0.12		
03/22/17	24											True	144.00	9.00	20.00	20.00	135.00							2.22	15.00	0.14		
03/23/17	24											True	142.00	10.00	25.00	25.00	132.00							2.50	13.20	0.18		
04/05/17	24											True	145.00	10.00	29.00	29.00	135.00							2.90	13.50	0.20		
<b>Averages by Completion:</b>														<b>129.11</b>	<b>7.89</b>	<b>19.11</b>	<b>19.11</b>	<b>121.22</b>										