

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008												
		HOBBBS OGD APR 24 2017 RECEIVED														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name State CK [23117]												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER ADD TUBB				6. Well Number: 001												
8. Name of Operator Apache Corporation				9. OGRID 873												
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Paddock 49210/Tubb 60240/Drinkard 19190												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	N	19	21S	37E		330	S	2209	W	Lea						
BH:																
13. Date Spudded 11/23/1961	14. Date T.D. Reached 12/24/1961	15. Date Rig Released 12/24/1961		16. Date Completed (Ready to Produce) 03/10/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3516' GL										
18. Total Measured Depth of Well 6795'		19. Plug Back Measured Depth 6710'		20. Was Directional Survey Made? ---		21. Type Electric and Other Logs Run GR/CNL, CBL/CCL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock 5153'-5166'; Tubb 6198'-6612'; Drinkard 6664'-6700'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"	24#	1225		12-1/4"		circ										
5-1/2"	14-15.5#	6795		7-7/8"		675 sx Class C										
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD										
						SIZE		DEPTH SET		PACKER SET						
						2-7/8"		6700'								
26. Perforation record (interval, size, and number) Paddock 5153'-5166' (2 SPF) Producing Tubb 6198'-6612' (2 SPF, 204 holes) Producing Drinkard 6664'-6700' (2 SPF, 56 holes) Producing																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Tubb 6198'-6612'</td> <td>2500 gal acid & 2000# rock salt</td> </tr> <tr> <td>Drinkard 6664'-6700'</td> <td>3500 gal acid & 3400# rock salt</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Tubb 6198'-6612'	2500 gal acid & 2000# rock salt	Drinkard 6664'-6700'	3500 gal acid & 3400# rock salt
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28. PRODUCTION																
Date First Production 03/10/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing										
Date of Test 03/23/2017	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 25	Water - Bbl. 132	Gas - Oil Ratio 2500									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.									
31. List Attachments C-103, C-104's, Logs																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature Reesa Fisher		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst			Date 04/18/2017									
E-mail Address Reesa.Fisher@apachecorp.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1200'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1290'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2600'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2855'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3468'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3610'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3936'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5128'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6190'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology