

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
STATE
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: ERIN WORKMAN
Email: Erin.workman@dvn.com

3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 405-552-7970

7. If Unit or CA/Agreement, Name and/or No.
NMNM88526X

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool or Exploratory Area
TRIPLE X

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, LP respectfully requests approval for Surface Commingling due to diverse ownership of the following wells:

Thistle Unit 55H
Sec. 22, SWSW, T23S, R33E ✓
30-025-41488
Triple X; Bone Spring
Lease NMNM88526C

Thistle Unit 56H
Sec. 22, SWSE, T23S, R33E

All wells on THE SAME unit / NOT commingling by BLM / BLM HAS NO ISSUES WITH APPROVAL

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #375513 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/09/2017 (17DW0061SE)

Name (Printed/Typed) ERIN WORKMAN Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission) Date 05/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *J.D.W. Whitlock* Title *TLPET* Date *5/9/17*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[Handwritten signature]

Additional data for EC transaction #375513 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88526X	STATE	THISTLE UNIT 55H	30-025-41488-00-S1	Sec 22 T23S R33E SWSW 150FSL 660FWL
NMNM88526X	STATE	THISTLE UNIT 56H	30-025-41340-00-S1	Sec 22 T23S R33E SWSE 150FSL 2200FEL
NMNM88526X	STATE	THISTLE UNIT 57H	30-025-41341-00-S1	Sec 22 T23S R33E SWSE 150FSL 2150FEL
NMNM88526X	STATE	THISTLE UNIT 58H	30-025-41342-00-S1	Sec 22 T23S R33E SWSE 150FSL 2100FWL
NMNM88526X	STATE	THISTLE UNIT 61H	30-025-41487-00-S1	Sec 22 T23S R33E SWSW 200FSL 660FWL
NMNM88526X	STATE	THISTLE UNIT 62H	30-025-41466-00-S1	Sec 22 T23S R33E SWSE 450FSL 2250FEL
NMNM88526X	STATE	THISTLE UNIT 63H	30-025-41467-00-S1	Sec 22 T23S R33E SWSE 450FSL 2200FEL
NMNM88526X	STATE	THISTLE UNIT 64H	30-025-41468-00-S1	Sec 22 T23S R33E SWSE 450FSL 2150FEL
NMNM88526X	STATE	THISTLE UNIT 71H	30-025-42425-00-S1	Sec 27 T23S R33E NENE 200FNL 632FEL

32. Additional remarks, continued

30-025-41340
Triple X; Bone Spring
Lease NMNM88526C

Thistle Unit 57H
Sec. 22, SWSE, T23S, R33E
30-025-41341
Triple X; Bone Spring
Lease NMNM88526C

Thistle Unit 58H
Sec. 22, SWSE, T23S, R33E
30-025-41342
Triple X; Bone Spring
Lease NMNM88526C

Thistle Unit 61H
Sec. 22, SWSW, T23S, R33E
30-025-41487
Triple X; Bone Spring
Lease NMNM88526C

Thistle Unit 62H
Sec. 22, SWSE, T23S, R33E
30-025-41466
Triple X; Bone Spring
Lease NMNM88526C

Thistle Unit 63H
Sec. 22, SWSE, T23S, R33E
30-025-41467
Triple X; Bone Spring
Lease NMNM88526C

Thistle Unit 64H
Sec. 22, SWSE, T23S, R33E
30-025-41468
Triple X; Bone Spring
Lease NMNM88526C

Thistle Unit 71H
Sec. 22, NENE, T23S, R33E
30-025-42425
Triple X; Bone Spring
Lease NMNM88526C

The Thistle North Central Tank Battery is located in Sec. 22, SESW, T23S, R33E in Lea County, New Mexico. The Thistle Unit 55H & 71H will flow into their own production header with isolation lines to route each wells production. From this point, one well will be on test and its production routed through test equipment. The Thistle Unit 56H, 57H, & 58H production will flow into their own production header with isolation lines to route each wells production. From this point, one well will be on test and its production routed through test equipment. The Thistle Unit 61H, 62H, 63H, & 64H production will flow into their own production header with isolation lines to route each wells production. From this point, one well will be on test and its production routed through test equipment. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production

The Thistle North Central Tank Battery will have six oil tanks that all 9 wells will utilize. They

32. Additional remarks, continued

will have a common Devon Point of Royalty Measurement Meter #390+33-289 on location in the northwest corner. Oil, gas, and water volumes from these wells will be determined by using a metering separator at the proposed facility. Oil will be sold through two common Smith LACT meters #10137763 & #P655652730

Attachments: Deliverables

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail(see attached).

APPLICATION FOR A CENTRAL TANK BATTERY

Proposal for Thistle Unit Wells

Devon Energy Production Company, LP is requesting approval for a Central Tank Battery for the following wells:

Federal Lease NMNM88526C (PA)

Well Name	Location	API #	Pool 59900	BOPD	O.G.	MCFPD	BTU
Thistle Unit 55H	Sec. 22, SWSW, T23S, R33E	30-025-41488	Triple X; Bone Spring	131	42	308	1326.5
Thistle Unit 56H	Sec. 22, SWSE, T23S, R33E	30-025-41340	Triple X; Bone Spring	79	40	117	1331.4
Thistle Unit 57H	Sec. 22, SWSE, T23S, R33E	30-025-41341	Triple X; Bone Spring	63	41	53	1335.0
Thistle Unit 58H	Sec. 22, SWSE, T23S, R33E	30-025-41342	Triple X; Bone Spring	69	42	137	1331.0
Thistle Unit 61H	Sec. 22, SWSW, T23S, R33E	30-025-41487	Triple X; Bone Spring	122	40	259	1331.2
Thistle Unit 62H	Sec. 22, SWSE, T23S, R33E	30-025-41466	Triple X; Bone Spring	301	40	484	1322.6
Thistle Unit 63H	Sec. 22, SWSE, T23S, R33E	30-025-41467	Triple X; Bone Spring	146	40	408	1331.2
Thistle Unit 64H	Sec. 22, SWSE, T23S, R33E	30-025-41468	Triple X; Bone Spring	321	40	491	1331.2
Thistle Unit 71H	Sec. 27, NENE, T23S, R33E	30-025-42425	Triple X; Bone Spring	198	42	562	1335.5

Attached is a map that displays the lease and well locations in Section 22-T23S-R33E & Section 27, T23S, R33E.

Oil & Gas metering:

The Thistle North Central Tank Battery is located in Sec. 22, SESW, T23S, R33E in Lea County, New Mexico. The Thistle Unit 55H & 71H will flow into their own production header with isolation lines to route each wells production. From this point, one well will be on test and its production routed through test equipment. The Thistle Unit 56H, 57H, & 58H production will flow into their own production header with isolation lines to route each wells production. From this point, one well will be on test and its production routed through test equipment. The Thistle Unit 61H, 62H, 63H, & 64H production will flow into their own production header with isolation lines to route each wells production. From this point, one well will be on test and its production routed through test equipment. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Thistle North Central Tank Battery will have six oil tanks that all 9 wells will utilize. They will have a common Devon Point of Royalty Measurement Meter #390-33-289 on location in the northwest corner. Oil, gas, and water volumes from these wells will be determined by using a metering separator at the proposed facility. Oil will be sold through two common Smith LACT meters #10137763 & #P655652730.

The wells on test will flow into their own two phase separator, where after separation gas combines with gas from the three phase test separator and is routed to the dedicated gas allocation meter, then to Devon's Point of Royalty Measurement Meter #390-33-289. Produced water and oil are separated, the oil is then metered with the dedicated Micro Motion Coriolis Meter, then flows into an oil production line where it is combined with the other wells oil and flows into the test heater/treater, combines with all the other wells, and into one of the 500 bbl. tanks. Any oil that is separated in the FWKO will be measured with a turbine before it combines and flows to the test heater treater. The water is metered utilizing a turbine meter, combines with the other wells on test and then flows into the test FWKO, and then into one of the 500 bbl. produced water tanks.

The wells not on test will flow into their own production header, then into a common production line with the other wells not on test, and into the two phase production separator, then into a three phase separator. After separation, the gas will combine with the two phase production separator and the rest of the wells gas production, and flow into Devon's Point of Royalty Measurement Meter #390-33-289. The oil & water production will flow from the two phase separator into the three phase production separator. After separation, the oil from the 3-phase and FWKO will combine and flow into the heater treater, then route into one of the 500 bbl. oil tanks. The water will flow into the three phase production separator, be measured by a turbine meter, then flow into the FWKO, combines with the water from the heater treater and route into the 500 bbl. water tanks.

The Thistle Unit 55H & 71H production will flow into their designated header where production is routed to either the test two phase separator or production separator. The well on test will flow into a two phase separator, then into the three phase test separator. After separation, the gas will flow into the gas allocation meter #390-49-285, then flow into a production line with the other wells gas and into Devon's Point of Royalty Measurement Meter #390-33-289. The oil is measured with a Micro Motion Coriolis Meter S\N 163269, combines with the other wells on the test side, and is routed into the test heater\treater. It then combines with oil from the wells on the production side and flows into one of the 500 bbl. oil tanks. The water is metered using a turbine meter, it then combines with the water from the other wells on test and flows into the test FWKO, flows into a production line with the water from the heater\treater and routes to one of the 500 bbl. water tanks.

The Thistle Unit 56H, 57H, & 58H production will flow into their designated header where production is routed to either the test two phase separator or production separator. The well on test will flow into a two phase separator, then into the three phase test separator. After separation, the gas will flow into the gas allocation meter #390-49-286 then to Devon's Point of Royalty

Measurement Meter #390-33-289. The oil is measured with a Micro Motion Coriolis Meter S\N 163270, combines with the other wells on the test side, and is routed into the test heater\treater. It then combines with oil from the wells on the production side and flows into one of the 500 bbl. oil tanks. The water is metered using a turbine meter, it then combines with the water from the other wells on test and flows into the test FWKO, flows into a production line with the water from the heater\treater and routes to one of the 500 bbl. water tanks.

The Thistle Unit 61H, 62H, 63H, & 64H production will flow into their designated header where production is routed to either the test two phase separator or production separator. The well on test will flow into a two phase separator, then into the three phase test. After separation, the gas will flow into the gas allocation meter #390-49-287 then to Devon's Point of Royalty Measurement Meter #390-33-289. The oil is measured with a Micro Motion Coriolis Meter S\N 163273, combines with the other wells on the test side, and is routed into the test heater\treater. It then combines with oil from the wells on the production side and flows into one of the 500 bbl. oil tanks. The water is metered using a turbine meter, it then combines with the water from the other wells on test and flows into the test FWKO, flows into a production line with the water from the heater\treater and routes to one of the 500 bbl. water tanks.

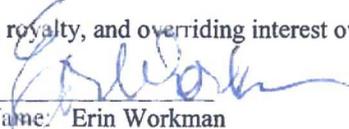
Oil production will be allocated on a daily basis based the most recent well test for each well. The 55H & 71H will be metered with a Micro Motion Coriolis Meter S\N 163269, the 56H, 57H, & 58H will be metered with a Micro Motion Coriolis Meter S\N 163276, and the 61H, 62H, 63H, & 64H will be metered with a Micro Motion Coriolis Meter S\N 163273. These Coriolis meters utilized will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production from the 55H & 71H will be allocated on a daily basis utilizing the gas allocation meter #390-49-285. Gas production from the 57H, 58H, & 59H will be allocated on a daily basis utilizing the gas allocation meter #390-49-286. Gas production from the 61H, 62H, 63H, & 64H will be allocated on a daily basis utilizing the gas allocation meter #390-49-287. The gas production from the production equipment, the test equipment, and the VRU meter #390-00-288 will commingle and flow through Devon's Point of Royalty Measurement Meter #390-33-289. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

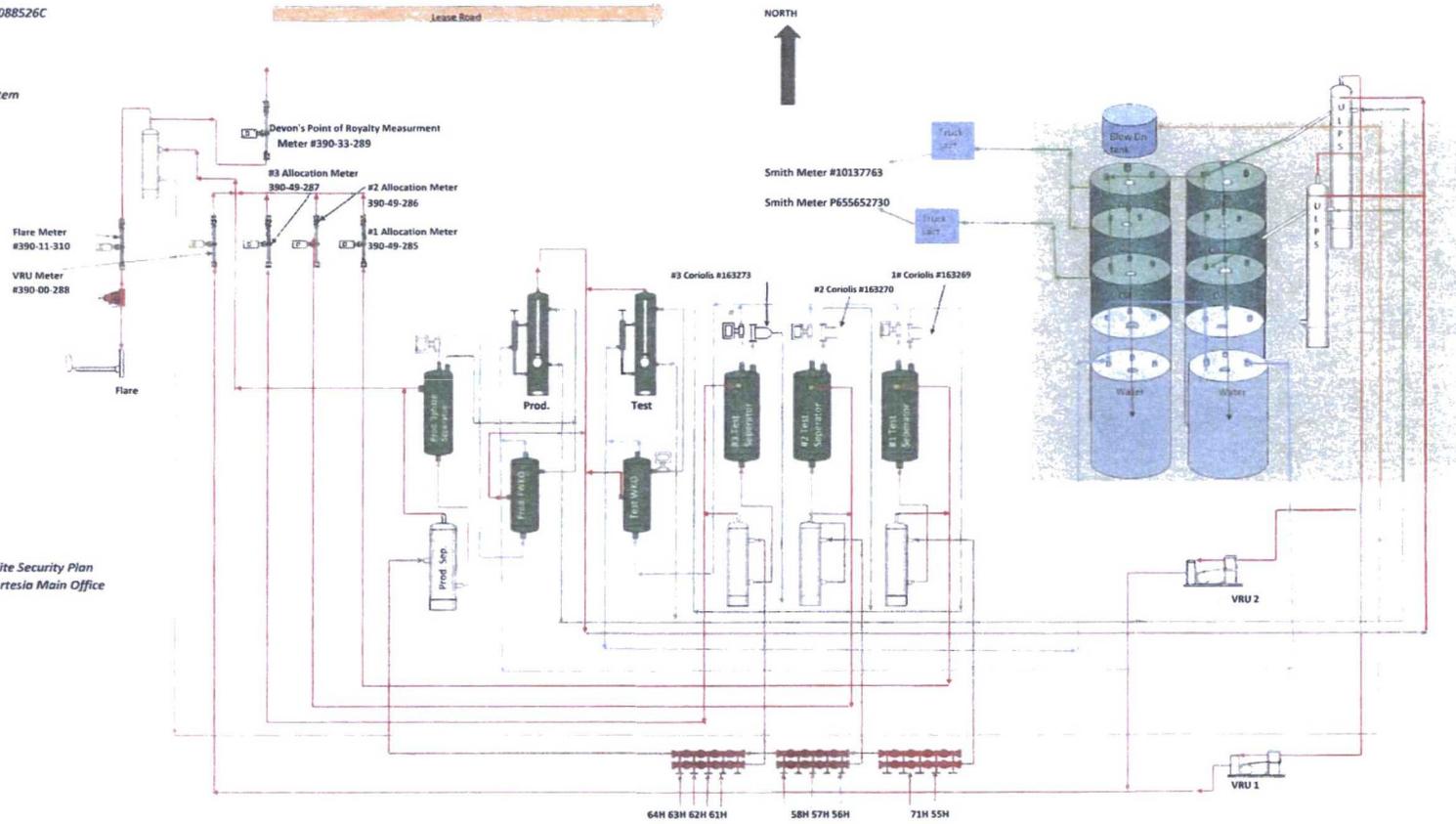
Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed: 
Printed Name: Erin Workman
Title: Regulatory Compliance Professional
Date: 09.06.16

Thistle North CTB
Sec. 22.T235-R33E
Lea County, NM
Lease: NNMN088526C

PROCESS FLOW DIAGRAM

Production System
Closed



Note:
Devon Energy Site Security Plan
located in the Artesia Main Office



Economic Justification Report
Thistle Unit 44H CTB NMNM088526C

Value (bbl): \$27.34

Value (mcf): \$2.52

Well Name & Number	Type	State Lease	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
Thistle Unit 43H	Sweet	NMNM088526C		12.50%			190	42	215	1297.7
Thistle Unit 44H	Sweet	NMNM088526C		12.50%			143	41	218	1302.2
Thistle Unit 46H	Sweet	NMNM088526C		12.50%			122	41	307	1285.9
Thistle Unit 47H	Sweet	NMNM088526C		12.50%			317	42	362	1318.4
Thistle Unit 48H	Sweet	NMNM088526C		12.50%			364	42	715	1294.9
Thistle Unit 49H	Sweet	NMNM088526C		12.50%			265	41	534	1326.4
Thistle Unit 50H	Sweet	NMNM088526C		12.50%			212	41	372	1310.2
Thistle Unit 65H	Sweet	NMNM088526C		12.50%			285	40	504	1262.9
Thistle Unit 66H	Sweet	NMNM088526C		12.50%				44		1073.7

Signed: Erin Workman 9/8/2016

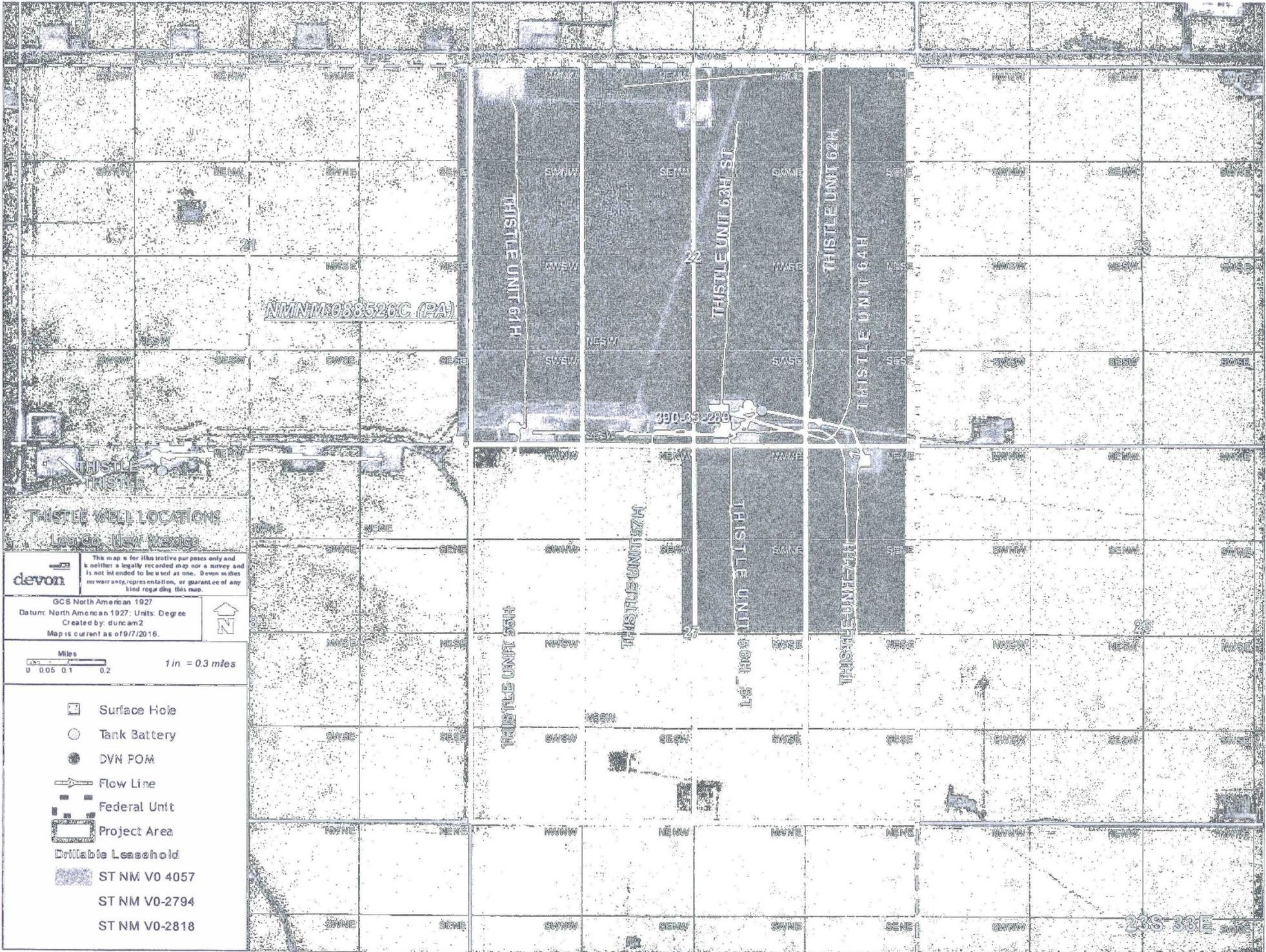
Printed Name: Erin Workman

Regulatory Analyst

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
1898.0	41.3	3227.0	1299.3

There are no material quality differences in oil or gas production from the wells in this application, therefore there will be no impact on the royalty value from an oil or gas marketing perspective.



NMNM088526C (PA)

390-33-289

23S-33E

THISTLE WELL LOCATIONS
Leado, New Mexico



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

GCS North American 1927
Datum: North American 1927; Units: Degree
Created by: duncam2
Map is current as of 9/7/2016.



Miles
0 0.05 0.1 0.2
1 in. = 0.3 miles

- Surface Hole
- Tank Battery
- D/VN POM
- Flow Line
- Federal Unit
- Project Area
- Driltable Leasehold
- ST NM V0 4057
- ST NM V0-2794
- ST NM V0-2818

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 08:11 AM

Page 1 of 1

Run Date: 09/07/2016

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318230: O&G PARTICIPATING AREA

3,520.000

NMNM-- - 088526C

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 088526C

Name & Address		Int Rel	% Interest	
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000
DEVON ENERGY CORP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATOR	100.000000000

Serial Number: NMNM-- - 088526C

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0230S	0330E	021	ALIQ	E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0330E	022	ALIQ	ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0330E	027	ALIQ	ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0330E	028	ALIQ	ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0330E	033	ALIQ	ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0330E	034	ALIQ	ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 088526C

Act Date	Code	Action	Action Remark	Pending Office
06/09/2013	387	CASE ESTABLISHED		
06/09/2013	500	GEOGRAPHIC NAME	INIT BONE SPRING PA C	
06/09/2013	500	GEOGRAPHIC NAME	THISLTE UNIT	
06/09/2013	515	REFERENCE NUMBER (AFS)	AFS - NM	
06/09/2013	516	FORMATION	BONE SPRING	
06/09/2013	526	ACRES-FED INT 100%	3520 - 100%	
06/09/2013	664	PA EFFECTIVE	/A/ INITIAL	
06/09/2013	868	EFFECTIVE DATE	/A/ INITIAL	
05/12/2016	595	WELL DETERMINED PAYING	43H 59H 60H 64H	
05/16/2016	580	PROPOSAL RECEIVED	/A/ INITIAL	
06/10/2016	665	PA APPROVED		

Serial Number: NMNM-- - 088526C

Line Nr	Remarks
0001	/A/ PA ALLOCATION EFFECTIVE 06/09/2013
0002	LEASE SERIAL NO TR# STATUS ACRES %
0003	NMNM 94186 1 FC 960.00 27.2727
0004	STATE 6 FC 640.00 18.1818
0005	STATE 7 FC 160.00 4.5455
0006	STATE 8 FC 640.00 18.1818
0007	STATE 10 FC 640.00 18.1818
0008	STATE 11 FC 480.00 13.6364
0009	TOTAL 3,520.00 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

E-CERTIFIED MAILING LIST

Commingle Mailing Reference: **Thistle North CTB**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
ConocoPhillips Company 600 North Dairy Ashford Houston, Texas 77079	9214 8901 5271 8100 1830 76
Trainer Partners, Ltd. P. O. Box 3788 Midland, Texas 79702	9214 8901 5271 8100 1839 83
Performance Oil & Gas Company 5400 Lyndon B. Johnson Freeway, Suite 1500 Dallas, Texas 75240-1017	9214 8901 5271 8100 1839 90
Angelo Holdings LLC P. O. Box 50086 Midland, Texas 79710	9214 8901 5271 8100 1840 03
Lucille H. Pipkin Trust Stuart D. Shanor and Howard C. Kastler Co-Trustees P. O. Box 1174 Roswell, NM 88202-1174	9214 8901 5271 8100 1840 10
Commission of Public Lands New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	9214 8901 5271 8100 1840 27
Joseph William Foran and Nancy N. Foran One Lincoln Center, Suite 1500 5400 LBJ Freeway Dallas, TX 75240-1017	9214 8901 5271 8100 1840 34
Magnum Hunter Production, Inc. 202 S. Cheyenne, Suite 1000 Tulsa, OK 74103	9214 8901 5271 8100 1840 41
Mitchell Exploration Inc. 6212 Homestead Blvd. Midland, TX 79707	9214 8901 5271 8100 1810 58

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by **BLM** or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman _____ Regulatory Compliance Prof. _____ 09.07.16
 Print or Type Name Signature Title Date

Erin.Workman@dvn.com
 E-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Coriolis Test Method)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Well Test Method & Coriolis Test)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Erin Workman TITLE: Regulatory Compliance Prof. DATE 09.08.16

TYPE OR PRINT NAME: Erin Workman TELEPHONE NUMBER: 405-552-7970

E-MAIL ADDRESS: Erin.workman@dvn.com