Submit 1 Copy To Appropriate District	State of New	w Mexico	Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT		30-025-01149 / 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE 🖾 FEE 🗌 🗸	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, N	M 87505	6. State Oil & Gas Lease No. 027815	
SUNDRY NO	TICES AND REPORTS ON W	ELLS DO DOD	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP	OSALS TO DRILL OR TO DEEPEN	101) FOR SUCH		
PROPOSALS.)			State "J"	
1. Type of Well: Oil Well	Gas Well Other	MAY 182017 🧹	6	
	gen Resources Corporation	RECEIVED	9. OGRID Number 162928 ✓	
3. Address of Operator			10. Pool name or Wildcat	
3570 N. "A" St.,	Bldgs A+B Midland, T	X 79705	Saunders, Permo Penn 🗸	
4. Well Location	1000 0 0 0 0			
Unit Letter K :			980 feet from the West line	
Section 23	Township 14-S , R 11. Elevation (Show whether		IPM County Lea	
		4195' GL		
12. Check	Appropriate Box to Indica	ate Nature of Notice,	Report or Other Data	
NOTICE OF I		CUD		
PERFORM REMEDIAL WORK		REMEDIAL WORK	SEQUENT REPORT OF:	
TEMPORARILY ABANDON	INT TO PA	COMMENCE DRI	_	
PULL OR ALTER CASING	P&A NR	CASING/CEMENT		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		OTHER:		
	apleted operations. (Clearly sta		l give pertinent dates, including estimated date	
	work). SEE RULE 19.15.7.14 M		npletions: Attach wellbore diagram of	
5/03/17—MIRU.				
5/04/17—Set 5½ CIBP @ 947	75' dump bail 5 sxs H on top C7	ГОС @ 9435'.		
5/05/17-Circ well w/ 10# MLF test csg w/ 500 psi held, perf @ 7400' set pkr @ 6978' no rate OCD ok'd to spot 25 sxs @ 7454.				
5/08/17-Tag @ 7228' RIH to 4300' spot 50 sxs WOC Tag @ 3970', spot 30 sxs @ 3000' CTOC @ 2889.				
5/09/17—Perf @ 1660' est rate of 1½ BPM sqz 50 sxs disp to 1560' WOC Tag @ 1558', perf @ 350' est rate of 2 BPM.				
5/10/17—Circulate 226 sxs from 350' to surface verified well completed RDMO.				
Approved for Plugging of				
under bond is retained pe completion of the C-103,		_		
S Report of Well Plugging,		e Date:		
the OCD web page under	forms.			
Restoration Due By	209 2018	the best of my knowledge	and holiof	
renda F. Rathjen Energen	Resources Corporation,	Regulatory Analyst	432-688-3323 5/17/17 Mattyer	
SIGNATURE CAC		P&A Tech	DATE5/12/17	
Type or print name Chris Ror	nero E-mail address:		PHONE: _432-563-3355	
For State Use Only	0			
APPROVED BY: Mall	thatah TITLE_	P.E.S.	DATE 05/18/2017	
Conditions of Approval (if any):				

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N	N	s all