

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36472
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BERTHA X BARBER 7
8. Well Number # 1
9. OGRID Number 4323
10. Pool name or Wildcat MONUMENT; ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706	
4. Well Location Unit Letter I : 2210 feet from the SOUTH line and 495 feet from the EAST line Section 7 Township 20S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. INTENDS TO TEMPORARILY ABANDON THE ABOVE WELL PROCEDURE IS AS FOLLOWS:

1. CALL AND NOTIFY NMOCD 24 HOURS BEFORE OPERATIONS BEGIN.
2. MIRU, NDWH, NU BOPE.
3. SET CIBP BETWEEN @ 6760' - 6850', CIRCULATE WELL WITH PACKER FLUID AND SPOT 25 SX OR DUMP BAIL 35' OF CEMENT ON TOP.
4. NOTIFY NMOCD TO WITNESS PRESSURE TEST OF CASING AND CHART.
5. FILE SUBSEQUENT REPORT WITH MIT CHART TO NMOCD.

WELLBORE SCHEMATIC ATTACHED.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera Murillo TITLE PERMITTING SPECIALIST DATE 05/17/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

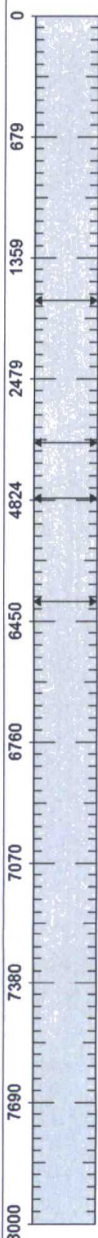
APPROVED BY: Mary Brown TITLE AO/II DATE 5/18/2017

Conditions of Approval (if any):

NO PROD REPORTED - 14 MONTHS

Chevron U.S.A. Inc. Wellbore Diagram : BJ BAR 7-1

Lease: OHO HOBBS FMT		Well No.: BERTHA J BARBER 7-1 1		Field: MONUMENT	
Location: 2210FSL495FEL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: HN4376		API: 3002536472	Cost Center: UCU93BB00
Section: E037		Township: 7			Range: S020
Current Status: ACTIVE				Dead Man Anchors Test Date: NONE	
Directions:					



1.500 (1 1/2 in.) Spray Metal x 20
 0.875 (7/8 in.) KD x 2 Rod Sub @ (46-56)
 0.875 (7/8 in.) KD-63 x 4 Rod Sub @ (56-70)
 2 - 0.875 (7/8 in.) KD-63 x 25 Rod @ (70-120)
 H-40 13.375 OD/ 48.00# Round Short 12.715 ID 12.559 Drift
 @ (20-449)
 Cement (behind Casing) @ (20-449)
 Wellbore Hole OD-17.2500 @ (20-449)

Cement (behind Casing) @ (20-2909)
 Wellbore Hole OD-11.0000 @ (449-2909)
 J-20 8.625 OD/ 32.00# Round Short 7.921 ID 7.796 Drift @ (20-2909)
 113 - 1 FG X 75 @ (120-2945)

80 - 0.875 (7/8 in.) KD-63 x 25 Rod @ (2945-4945)

56 - 0.750 (3/4 in.) KD-63 x 25 Rod @ (4945-6345)
 J-20 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
 Drift @ (20-6634)
 J-20 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
 Drift @ (6634-6638)
 J-20 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
 Drift @ (6638-6703)
 Tubing Anchor/Catcher 4.500 @ (6703-6706)
 L-80 4.500 OD/ 11.60# Round Short 4.000 ID 3.875 Drift @ (20-6833)
 Perforations @ (6860-6984)
 37 - 0.750 (3/4 in.) KD-63 x 25 Rod GUIDED @ (6345-7270)
 Perforations @ (7292-7452)
 J-20 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
 Drift @ (6706-7508)
 Perforations @ (7484-7534)
 1.500 (1 1/2 in.) K x 25 Sinker Bar @ (7270-7545)
 26 K Shear Tool @ (7545-7549)
 0.875 (7/8 in.) D x 4 Rod Sub - Rod Guides-Molded (3 per rod)
 @ (7549-7553)
 J-20 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901 Drift
 - Internal Plastic Ctg-TK-99 @ (7508-7573)
 Seat Nipple/Shoe - Heavy Duty (2.375) Mechanical Type @ (7573)
 Rod Pump (Insert) (NON-SERIALIZED) - 20-125-R H BM -24-5 (Bore =
 1.25) @ (7553)
 J-20 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
 Drift @ (7574-7578)
 J-20 2.375 OD/ 4.70# T&C External Upset 1.995 ID 1.901
 Drift @ (7578-7610)
 Bull Plug (Unknown Type) - 2.375 @ (7610-7611)
 Perforations @ (7631-7688)
 Plug - Cement on Top of Bridge Plug @ (7770-7780)
 Bridge Plug Cast Iron 5.500 @ (7780-7784)
 Perforations @ (7821-7825)
 Producing Interval (Completion) @ (6860-7825)
 Cement (behind Casing) @ (2800-8000)
 L-80 5.500 OD/ 17.00# Round Short 4.892 ID 4.767 Drift @ (20-8000)
 Wellbore Hole OD- 7.8750 @ (2909-8000)
 Plug - Cement @ (7919-8000)

Ground Elevation (MSL): 3548.00	Spud Date: 11/24/2003	Compl. Date: 01/01/1800
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3568.00	Correction Factor: 20.00
Last Updated by: nqbc	Date: 11/17/2016	