

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

HOBBS OCD
MAY 17 2017
RECEIVED

WELL API NO. 30-025-43604
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 24-662
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3693.4' (KB)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other:

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter C : 793 feet from the North line and 1847 feet from the West line
Section 24 Township 18S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: Initial Completion

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Drillout DV tool @ 3766' and cleanout to PBSD (Float Collar at 5042' MD)
2. Run CBL
3. Selectively perforate San Andres ROZ and TZ targets between POWC (estimated @ 4309' MD) and Base of Unit @ 4500' MD.
4. Acid treat new perforations.
5. RIH with production equipment
6. Turn well to production.
- 7.
- 8.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Prod. Eng.

DATE 5/17/17

Type or print name Rick Reeves

E-mail address rick_reeves@oxy.com

PHONE: 713-215-7653

For State Use Only

APPROVED BY:

TITLE AO/II

DATE 5/18/2017

Conditions of Approval (if any):