

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTI

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0359295A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
UNION FED 2

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP
Contact: SHEILA A FISHER
Email: Sheila.Fisher@dvn.com

9. API Well No.
30-025-24007

3a. Address
PO BOX 250
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 575-748-1829

10. Field and Pool or Exploratory Area
JENNINGS; DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T26S R32E

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Union Fed 2 updated to reconcile Notice of Written Order 17JLS85.

NM OIL CONSERVATION
ARTESIA DISTRICT
APR 17 2017

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 03.29.17

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #367061 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/15/2017 ()

Name (Printed/Typed) SHEILA A FISHER Title FIELD ADMIN SUPPORT

Signature (Electronic Submission) Date 02/15/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By  Title EPS. UE Date 3.29.17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

K2

Union Federal 2
NW/4 NE/4 S4 T26S R32E
660 FNL & 1980 FEL
Lea County, NM
30-025-24007 NMMNM0392082A

Production System: Open

1) Oil sales by tank gauge to tank truck.
 2) Seal requirements:
 A. Production Phase: On all Tanks.
 (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.
 (1) Valve 1 sealed closed. 
 (2) Valve 3 sealed closed. 
 (3) Valve 4 sealed closed. 
 (4) Valve 5 sealed closed. 
 (5) Misc. Valves: Plugged or otherwise unaccessible. 
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 
 Valve #2: Test or Roll line 
 Valve #3: Equalizer Line 
 Valve #4: Circ./Drain Line 
 Valve #5: Sles Line 
 Valve #6: BS&W Load Line 

Buried Lines: 

Firewall: 

Wellhead: 

Stak-pak: 

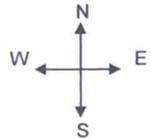
Production line: 

Water line: 

Gas Meter   

From Jennings Fed 1

Entrance 




 Union Fed 2
 County: Lea
 Sec.10, T26S, R31E
 660FNL 1980 FEL
 API: 30-025-24007

