

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC061374A

OCD Hobbs Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BELL LAKE UNIT SOUTH 263H

2. Name of Operator

KAISER-FRANCIS OIL COMPANY

Contact: CHARLOTTE VAN VALKENBURG
E-Mail: Charlottv@kfoc.net9. API Well No.
30-025-43034

3a. Address

P. O. BOX 21468
TULSA, OK 741213b. Phone No. (include area code)
Ph: 918-491-431410. Field and Pool or Exploratory Area
ANTELOPE RIDGE WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T24S R34E NESE 2200FSL 300FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Casing detail

2/14/17 TD 12.25 inch intermediate hole at 5097 ft. RIH with 111 jts 9.625 inch, 40 lb, P110 HC LTandC casing and set at 5087 ft landed on mandrel.

2/15/17 Pumped cement, lead with 1251 sxs Class C cmt, 12.6 lb per gal, yield 2.02 cu ft per sk. Tailed with 318 sxs Class C cmt, 14.2 lb per gal, yield 1.29 cu ft per sx. Displaced with 383 bbls 8.34 ppg water. 160 bbls or 444 sxs-cmt returned to surf. Bumped plug at 1750 psi. 500 psi over at 11:39 hrs BLM present. Floats did not hold. WOC 8 hrs. Set and test WH packoff to 5000 psi. Test good. PT casing to 1500 psi for 30 minutes. Okay.

Hours WOC was 8

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #370047 verified by the BLM Well Information System
For KAISER-FRANCIS OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/20/2017 ()

Name (Printed/Typed) CHARLOTTE VAN VALKENBURG

Title MGR., REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 03/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

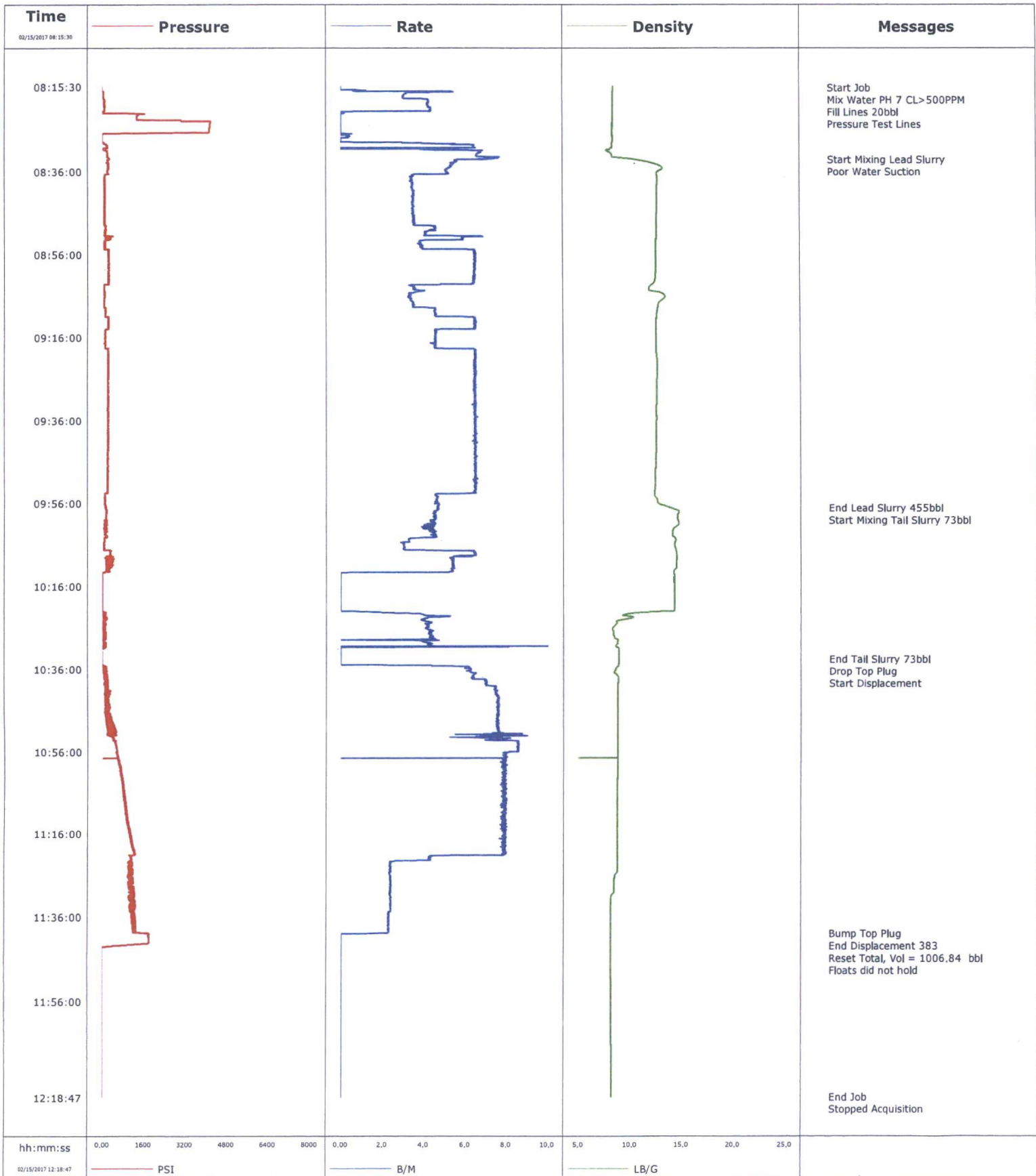
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #370047 that would not fit on the form

32. Additional remarks, continued

Drilling fluid was 10 lb brine.

Well	Bell Lake Unit South 263H -	Client	KAISER-FRANCIS OIL COMPANY
Field	Antelope Ridge West	SIR No.	2438558
Engineer	Simon Zemeadim	Job Type	Cem Interm Casing
Country	United States	Job Date	02-15-2017



				Customer KAISER-FRANCIS OIL COMPANY		Job Number 2438558	
Well Bell Lake Unit South 263H -		Location (legal)		Schlumberger Location Hobbs PPS		Job Start Feb/14/2017	
Field Antelope Ridge West		Formation Name/Type		Deviation deg		Well MD 5094.0 ft	
County		State/Province New Mexico		BHP psi		Well TVD ft	
Well Master 0631662767		API/UWI		BHST degF		BHCT degF	
Rig Name PD 590		Drilled For Oil & Gas		Service Via Land		Pore Press. Gradient lb/gal	
				Casing/Liner			
				Depth, ft		Size, in	
				Weight, lb/ft		Grade	
				Thread			
Offshore Zone		Well Class New		Well Type Development			
				5094.0		9.6	
				40.0		P-110	
				0.0		0.0	
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe	
Service Line Cementing		Job Type Cem Interm Casing		T/D		Depth, ft	
				Size, in		Weight, lb/ft	
				Grade		Thread	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection CMT Head		Perforations/Open Hole	
				Top, ft		Bottom, ft	
				shot/ft		No. of Shots	
				Total Interval ft			
				ft		ft	
				ft		ft	
				ft		ft	
				Diameter in			
				Treat Down Casing		Displacement 383.0 bbl	
				Packer Type		Packer Depth ft	
				Tubing Vol. bbl		Casing Vol. bbl	
				Annular Vol. 296.0 bbl		Openhole Vol. bbl	
Casing/Tubing Secured ☐		1 Hole Vol. Circulated prior to Cement ☐		Casing Tools		Squeeze Job	
Lift Pressure 2801 psi				Shoe Type Guide		Squeeze Type	
Pipe Rotated ☐		Pipe Reciprocated ☐		Shoe Depth 5095.0 ft		Tool Type	
No. Centralizers		Top Plugs 1		Bottom Plugs		Tool Depth ft	
Cement Head Type Single				Stage Tool Type		Tool Depth ft	
				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Feb/14/2017 22:00		Arrived on Location Feb/14/2017 22:00		Leave Location Feb/15/2017 12:18		Collar Type Float	
						Tail Pipe Depth ft	
						Collar Depth 5053.0 ft	
						Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
02/15/2017	08:15:30	-5	0.0	8.46	1.0	Started Acquisition	
02/15/2017	08:15:47	-5	0.0	8.46	1.0	Start Job	
02/15/2017	08:15:56	-6	0.0	8.46	1.0	Mix Water PH 7 CL>500PPM	
02/15/2017	08:16:02	-6	0.0	8.46	1.0	Fill Lines 20bbl	
02/15/2017	08:16:30	-4	1.3	8.45	1.0		
02/15/2017	08:17:30	42	3.1	8.44	4.1		
02/15/2017	08:18:30	66	3.1	8.43	7.1		
02/15/2017	08:19:30	73	4.2	8.42	11.3		
02/15/2017	08:20:30	97	4.2	8.42	15.5		
02/15/2017	08:21:13	90	4.3	8.41	18.6	Pressure Test Lines	
02/15/2017	08:21:30	38	3.0	8.41	19.8		
02/15/2017	08:22:30	1372	0.0	8.40	20.0		
02/15/2017	08:23:30	1328	0.0	8.40	20.0		
02/15/2017	08:24:30	4155	0.0	8.40	20.0		
02/15/2017	08:25:30	4134	0.0	8.40	20.0		
02/15/2017	08:26:30	4123	0.0	8.40	20.0		
02/15/2017	08:27:30	-6	0.5	8.40	20.2		
02/15/2017	08:28:30	-1	0.0	8.40	20.4		
02/15/2017	08:29:30	151	5.6	8.39	22.3		
02/15/2017	08:30:30	29	0.0	8.18	28.2		
02/15/2017	08:31:30	187	6.7	8.21	33.2		

Well	Field	Job Start	Customer	Job Number
Bell Lake Unit South 263H -	Antelope Ridge West	Feb/14/2017	KAISER-FRANCIS OIL COMPANY	2438558

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
02/15/2017	08:33:02	257	6.7	10.41	43.8	Start Mixing Lead Slurry
02/15/2017	08:33:30	211	5.6	11.39	46.6	
02/15/2017	08:34:08	220	5.5	12.50	50.0	Poor Water Suction
02/15/2017	08:34:30	234	5.3	12.88	52.0	
02/15/2017	08:35:30	211	5.1	13.16	57.3	
02/15/2017	08:36:30	181	5.2	12.67	62.4	
02/15/2017	08:37:30	76	3.4	12.73	66.2	
02/15/2017	08:38:30	75	3.4	12.71	69.6	
02/15/2017	08:39:30	78	3.5	12.70	73.1	
02/15/2017	08:40:30	79	3.5	12.69	76.5	
02/15/2017	08:41:30	77	3.5	12.69	80.0	
02/15/2017	08:42:30	76	3.5	12.69	83.5	
02/15/2017	08:43:30	78	3.5	12.68	87.0	
02/15/2017	08:44:30	76	3.5	12.68	90.5	
02/15/2017	08:45:30	76	3.5	12.67	94.0	
02/15/2017	08:46:30	74	3.5	12.65	97.5	
02/15/2017	08:47:30	77	3.6	12.64	101.1	
02/15/2017	08:48:30	74	3.6	12.63	104.6	
02/15/2017	08:49:30	124	4.5	12.62	108.5	
02/15/2017	08:50:30	99	4.2	12.62	113.0	
02/15/2017	08:51:30	77	4.0	12.61	117.1	
02/15/2017	08:52:30	117	5.9	12.60	123.0	
02/15/2017	08:53:30	99	3.8	12.60	127.0	
02/15/2017	08:54:30	70	3.9	12.59	130.9	
02/15/2017	08:55:30	239	6.5	12.60	136.6	
02/15/2017	08:56:30	231	6.5	12.59	143.1	
02/15/2017	08:57:30	243	6.5	12.58	149.6	
02/15/2017	08:58:30	240	6.5	12.58	156.0	
02/15/2017	08:59:30	232	6.5	12.57	162.5	
02/15/2017	09:00:30	238	6.4	12.56	169.0	
02/15/2017	09:01:30	238	6.5	12.55	175.4	
02/15/2017	09:02:30	231	6.5	12.45	181.8	
02/15/2017	09:03:30	62	3.3	12.09	187.7	
02/15/2017	09:04:30	65	3.5	11.89	191.2	
02/15/2017	09:05:30	76	3.3	13.24	194.9	
02/15/2017	09:06:30	75	3.3	13.41	198.2	
02/15/2017	09:07:30	70	3.5	12.92	201.6	
02/15/2017	09:08:30	69	3.5	12.78	205.1	
02/15/2017	09:09:30	111	4.5	12.71	209.3	
02/15/2017	09:10:30	117	4.6	12.64	213.9	
02/15/2017	09:11:30	219	6.4	12.61	219.2	
02/15/2017	09:12:30	223	6.5	12.59	225.7	
02/15/2017	09:13:30	232	6.5	12.58	232.2	
02/15/2017	09:14:30	108	4.6	12.57	237.9	
02/15/2017	09:15:30	117	4.6	12.57	242.5	
02/15/2017	09:16:30	115	4.6	12.57	247.0	
02/15/2017	09:17:30	101	4.3	12.57	251.6	
02/15/2017	09:18:30	112	4.5	12.57	256.2	
02/15/2017	09:19:30	218	6.5	12.58	262.1	
02/15/2017	09:20:30	231	6.5	12.63	268.6	
02/15/2017	09:21:30	236	6.5	12.69	275.1	
02/15/2017	09:22:30	231	6.5	12.68	281.5	
02/15/2017	09:23:30	224	6.5	12.66	288.0	
02/15/2017	09:24:30	220	6.5	12.67	294.5	

Well	Field	Job Start	Customer	Job Number	Message	Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL
		Feb/14/2017	KAISER-FRANCIS OIL COMPANY	2438558		02/15/2017	09:26:30	223	6.4	12.65	307.4
						02/15/2017	09:27:30	228	6.5	12.64	313.9
						02/15/2017	09:28:30	220	6.5	12.63	320.4
						02/15/2017	09:29:30	217	6.5	12.62	326.8
						02/15/2017	09:30:30	222	6.5	12.63	333.3
						02/15/2017	09:31:30	232	6.5	12.62	339.8
						02/15/2017	09:32:30	229	6.5	12.61	346.2
						02/15/2017	09:33:30	214	6.5	12.60	352.7
						02/15/2017	09:34:30	213	6.5	12.60	359.2
						02/15/2017	09:35:30	215	6.5	12.61	365.7
						02/15/2017	09:36:30	223	6.5	12.60	372.2
						02/15/2017	09:37:30	216	6.5	12.60	378.7
						02/15/2017	09:38:30	209	6.5	12.59	385.1
						02/15/2017	09:39:30	213	6.5	12.59	391.6
						02/15/2017	09:40:30	227	6.5	12.59	398.1
						02/15/2017	09:41:30	226	6.5	12.59	404.6
						02/15/2017	09:42:30	223	6.5	12.58	411.1
						02/15/2017	09:43:30	215	6.5	12.57	417.6
						02/15/2017	09:44:30	219	6.5	12.55	424.0
						02/15/2017	09:45:30	211	6.5	12.55	430.5
						02/15/2017	09:46:30	227	6.5	12.54	437.0
						02/15/2017	09:47:30	228	6.5	12.52	443.5
						02/15/2017	09:48:30	219	6.5	12.47	450.0
						02/15/2017	09:49:30	216	6.5	12.47	456.5
						02/15/2017	09:50:30	209	6.5	12.48	463.0
						02/15/2017	09:51:30	212	6.5	12.48	469.5
						02/15/2017	09:52:30	216	6.5	12.44	476.0
						02/15/2017	09:53:30	210	6.5	12.38	482.4
						02/15/2017	09:54:30	114	4.7	12.47	487.5
						02/15/2017	09:55:30	108	4.6	12.68	492.1
						02/15/2017	09:56:30	122	4.8	13.10	496.8
						02/15/2017	09:57:12	146	4.7	13.93	500.0
						02/15/2017	09:57:13	154	4.7	13.95	500.1
						02/15/2017	09:57:30	153	4.7	14.26	501.5
						02/15/2017	09:58:30	171	4.4	14.75	506.0
						02/15/2017	09:59:30	164	4.6	14.62	510.6
						02/15/2017	10:00:30	138	4.5	14.70	515.1
						02/15/2017	10:01:30	157	4.5	14.63	519.5
						02/15/2017	10:02:30	147	4.5	14.20	523.8
						02/15/2017	10:03:30	146	4.5	14.15	528.2
						02/15/2017	10:04:30	84	3.4	14.38	532.7
						02/15/2017	10:05:30	71	2.9	14.36	535.9
						02/15/2017	10:06:30	74	3.1	14.36	539.0
						02/15/2017	10:07:30	300	6.1	14.46	542.1
						02/15/2017	10:08:30	320	6.4	14.54	548.7
						02/15/2017	10:09:30	142	5.4	14.55	554.4
						02/15/2017	10:10:30	201	5.4	14.50	559.8
						02/15/2017	10:11:30	154	5.4	14.51	565.2
						02/15/2017	10:12:30	219	5.4	14.26	570.6
						02/15/2017	10:13:30	1	0.0	14.28	571.7
						02/15/2017	10:14:30	1	0.0	14.28	571.7
						02/15/2017	10:15:30	1	0.0	14.29	571.7
						02/15/2017	10:16:30	1	0.0	14.29	571.7
						02/15/2017	10:17:30	1	0.0	14.30	571.7

Well	Field	Job Start	Customer	Job Number	Message
Bell Lake Unit South 263H -	Antelope Ridge West	Feb/14/2017	KAISER-FRANCIS OIL COMPANY	2436558	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL
02/15/2017	10:19:30	0	0.0	14.31	571.7
02/15/2017	10:20:30	0	0.0	14.31	571.7
02/15/2017	10:21:30	-0	0.0	14.32	571.7
02/15/2017	10:22:30	50	2.7	10.93	572.4
02/15/2017	10:23:30	169	4.6	10.26	576.6
02/15/2017	10:24:30	36	4.1	8.85	580.6
02/15/2017	10:25:30	37	4.2	8.64	584.8
02/15/2017	10:26:30	37	4.2	8.35	589.0
02/15/2017	10:27:30	71	4.2	8.47	593.3
02/15/2017	10:28:30	66	4.3	8.58	597.7
02/15/2017	10:29:30	109	4.0	8.87	601.4
02/15/2017	10:30:30	93	4.5	8.69	605.7
02/15/2017	10:31:30	-22	0.0	9.01	606.8
02/15/2017	10:32:30	-14	0.0	8.99	606.8
02/15/2017	10:33:30	-14	0.0	8.98	606.8
02/15/2017	10:33:35	-15	0.0	8.98	606.8
02/15/2017	10:33:36	-13	0.0	8.98	606.8
02/15/2017	10:34:30	-5	0.0	8.97	606.8
02/15/2017	10:35:30	83	6.2	8.85	608.8
02/15/2017	10:36:30	67	6.2	8.61	615.0
02/15/2017	10:37:30	79	6.4	8.82	621.4
02/15/2017	10:38:30	114	6.3	8.92	627.7
02/15/2017	10:39:30	211	7.0	8.87	634.7
02/15/2017	10:40:30	98	7.4	8.87	641.9
02/15/2017	10:41:30	103	7.5	8.87	649.3
02/15/2017	10:42:30	261	7.5	8.86	656.8
02/15/2017	10:43:30	111	7.6	8.85	664.4
02/15/2017	10:44:30	153	7.6	8.85	672.0
02/15/2017	10:45:30	146	7.6	8.85	679.5
02/15/2017	10:46:30	131	7.6	8.84	687.1
02/15/2017	10:47:30	271	7.6	8.84	694.7
02/15/2017	10:48:30	170	7.5	8.84	702.2
02/15/2017	10:49:30	275	7.5	8.84	709.8
02/15/2017	10:50:30	509	7.6	8.84	717.4
02/15/2017	10:51:30	466	7.8	8.84	725.0
02/15/2017	10:52:30	432	7.0	8.84	732.5
02/15/2017	10:53:30	473	8.5	8.84	740.0
02/15/2017	10:54:30	521	8.6	8.84	748.6
02/15/2017	10:55:30	559	8.5	8.84	757.1
02/15/2017	10:56:30	558	7.9	8.84	765.5
02/15/2017	10:57:30	581	7.9	8.84	773.4
02/15/2017	10:58:30	628	7.9	8.83	781.3
02/15/2017	10:59:30	674	7.9	8.83	789.2
02/15/2017	11:00:30	719	7.9	8.83	797.1
02/15/2017	11:01:30	731	7.8	8.83	805.0
02/15/2017	11:02:30	731	7.9	8.83	812.8
02/15/2017	11:03:30	785	7.8	8.83	820.7
02/15/2017	11:04:30	795	7.9	8.82	828.6
02/15/2017	11:05:30	835	7.9	8.82	836.5
02/15/2017	11:06:30	841	7.9	8.82	844.3
02/15/2017	11:07:30	834	7.9	8.82	852.2
02/15/2017	11:08:30	888	7.9	8.82	860.1
02/15/2017	11:09:30	930	7.8	8.81	868.0
02/15/2017	11:10:30	898	7.9	8.81	875.9

Well	Field	Job Start	Customer	Job Number	Message
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2438558	KAISER-FRANCIS OIL COMPANY	Feb/14/2017			
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Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
02/15/2017	11:12:30	949	7.7	8.81	891.6	
02/15/2017	11:13:30	995	7.8	8.80	899.4	
02/15/2017	11:14:30	1004	7.9	8.80	907.3	
02/15/2017	11:15:30	1045	8.0	8.80	915.2	
02/15/2017	11:16:30	1092	7.9	8.80	923.1	
02/15/2017	11:17:30	1121	7.9	8.80	930.9	
02/15/2017	11:18:30	1130	7.8	8.79	938.8	
02/15/2017	11:19:30	1180	7.9	8.79	946.6	
02/15/2017	11:20:30	1232	7.9	8.79	954.5	
02/15/2017	11:21:30	1092	4.3	8.79	961.8	
02/15/2017	11:22:30	1107	4.3	8.79	966.0	
02/15/2017	11:23:30	1150	2.4	8.79	968.9	
02/15/2017	11:24:30	1002	2.4	8.79	971.3	
02/15/2017	11:25:30	1011	2.4	8.78	973.6	
02/15/2017	11:26:30	1065	2.4	8.52	976.0	
02/15/2017	11:27:30	1182	2.4	8.48	978.4	
02/15/2017	11:28:30	1063	2.4	8.46	980.8	
02/15/2017	11:29:30	1022	2.4	8.46	983.2	
02/15/2017	11:30:30	1163	2.3	8.43	985.5	
02/15/2017	11:31:30	1233	2.4	8.17	987.9	
02/15/2017	11:32:30	1233	2.4	8.14	990.3	
02/15/2017	11:33:30	1202	2.4	8.14	992.7	
02/15/2017	11:34:30	1154	2.4	8.13	995.1	
02/15/2017	11:35:30	1230	2.3	8.13	997.4	
02/15/2017	11:36:30	1254	2.3	8.14	999.7	
02/15/2017	11:37:30	1165	2.3	8.14	1002.0	
02/15/2017	11:38:30	1240	2.3	8.13	1004.3	
02/15/2017	11:39:30	1287	2.3	8.13	1006.6	
02/15/2017	11:39:58	1752	2.3	8.13	1007.6	Bump Top Plug
02/15/2017	11:40:00	1780	2.3	8.13	1007.7	End Displacement 383
02/15/2017	11:40:06	1769	0.3	8.13	1007.9	Reset Total, Vol = 1006.84 bbl
02/15/2017	11:40:30	1786	0.0	8.14	1007.9	
02/15/2017	11:41:30	1790	0.0	8.14	1007.9	
02/15/2017	11:42:30	1475	0.0	8.14	1007.9	
02/15/2017	11:43:30	-17	0.0	8.14	1007.9	
02/15/2017	11:44:30	-17	0.0	8.14	1007.9	
02/15/2017	11:45:30	-16	0.0	8.15	1007.9	
02/15/2017	11:45:34	-16	0.0	8.15	1007.9	Floats did not hold
02/15/2017	11:46:30	-15	0.0	8.15	1007.9	
02/15/2017	11:47:30	-16	0.0	8.15	1007.9	
02/15/2017	11:48:30	-19	0.0	8.15	1007.9	
02/15/2017	11:49:30	-18	0.0	8.15	1007.9	
02/15/2017	11:50:30	-18	0.0	8.16	1007.9	
02/15/2017	11:51:30	-17	0.0	8.16	1007.9	
02/15/2017	11:52:30	-18	0.0	8.16	1007.9	
02/15/2017	11:53:30	-17	0.0	8.17	1007.9	
02/15/2017	11:54:30	-17	0.0	8.17	1007.9	
02/15/2017	11:55:30	-17	0.0	8.17	1007.9	
02/15/2017	11:56:30	-17	0.0	8.18	1007.9	
02/15/2017	11:57:30	-17	0.0	8.18	1007.9	
02/15/2017	11:58:30	-17	0.0	8.18	1007.9	
02/15/2017	11:59:30	-17	0.0	8.18	1007.9	
02/15/2017	12:00:30	-17	0.0	8.19	1007.9	
02/15/2017	12:01:30	-17	0.0	8.19	1007.9	

Well		Field		Job Start		Customer		Job Number		Message	
Bell Lake Unit South 263H -		Antelope Ridge West		Feb/14/2017		KAISER-FRANCIS OIL COMPANY		2438558			
Date	Time	Treating	Flow	Density	Volume						
02/15/2017	12:03:30	PSI	B/M	LB/G	BBL						
02/15/2017	12:04:30	-16	0.0	8.20	1007.9						
02/15/2017	12:05:30	-16	0.0	8.20	1007.9						
02/15/2017	12:06:30	-15	0.0	8.20	1007.9						
02/15/2017	12:07:30	-16	0.0	8.21	1007.9						
02/15/2017	12:08:30	-16	0.0	8.21	1007.9						
02/15/2017	12:09:30	-15	0.0	8.22	1007.9						
02/15/2017	12:10:30	-15	0.0	8.22	1007.9						
02/15/2017	12:11:30	-15	0.0	8.22	1007.9						
02/15/2017	12:12:30	-15	0.0	8.22	1007.9						
02/15/2017	12:13:30	-15	0.0	8.23	1007.9						
02/15/2017	12:14:30	-15	0.0	8.23	1007.9						
02/15/2017	12:15:30	-15	0.0	8.23	1007.9						
02/15/2017	12:16:30	-15	0.0	8.23	1007.9						
02/15/2017	12:17:30	-14	0.0	8.24	1007.9						
02/15/2017	12:18:30	-15	0.0	8.24	1007.9						
02/15/2017	12:18:40	-15	0.0	8.24	1007.9	End Job					

Post Job Summary

Average Pump Rates, bbl/min		Volume of Fluid Injected, bbl		Slurry		N2		Mud		Maximum Rate		Total Slurry		Mud		Spacer		N2	
5.5		0.0		516.0		0.0		20.0		12.7		516.0		0.0		20.0		N2	
Treating Pressure Summary, psi		Breakdown Fluid		Maximum		Breakdown		Type		Fresh Water		Volume		Density		8.34 lb/gal			
Final		Average		Bump Plug to		Breakdown		Type		Fresh Water		Volume		Density		8.34 lb/gal			
4190		441		Bump Plug to		Breakdown		Type		Fresh Water		Volume		Density		8.34 lb/gal			
-14		441		Bump Plug to		Breakdown		Type		Fresh Water		Volume		Density		8.34 lb/gal			
Avg. N2 Percent		Designed Slurry Volume		Displacement		Mix Water Temp		Cement Circulated to Surface?		Volume		To		Job Completed					
%		0.0 bbl		383.0 bbl		degF		Washed Thru Perfs		Circulation Lost		To		Job Completed					
Customer or Authorized Representative		Schlumberger Supervisor		Simon Zernedim															
Raymond Humphries		Schlumberger Supervisor		Simon Zernedim															