Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
abandoned well.	Jse Form 3160-3 (A	PD) for such proposa	s.		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. CA No. 14-08-001-6776	
1. Type of Well ✓ Oil Well Gas Well Other				8. Well Name and No. EL ZORRO K FEDERAL NO. 001	
2. Name of Operator Rockcliff Operating New Mexico. LLC				9. API Well No. 30-041-00210	
^{3a. Address} 1301 McKinney St. Suite 1300 Houston, TX 77010		3b. Phone No. <i>(include area code)</i> (713) 351-0500		10. Field and Pool or Exploratory Area ALLISON PENN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State	
660' FSL & 1980' FWL/Sec 19-T8S-R37E				ROOSEVELT COUNTY, NEW MEXICO	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTI	ICE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF AC			TION	
Subsequent Report Final Abandonment Notice	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction Recomplete Image: Other Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal			Well Integrity	
 13. Describe Proposed or Completed O the proposal is to deepen directiona the Bond under which the work wil completion of the involved operatio completed. Final Abandonment Not is ready for final inspection.) The undersigned accepts all ap thereof. Bond Coverage: \$25,000 Bond Number: B009790 Change of Operator Effective: 1 	operation: Clearly state all pe lly or recomplete horizontall l be perfonned or provide the ons. If the operation results in tices must be filed only after oplicable terms, conditions	rtinent details, including estimat ly, give subsurface locations and e Bond No. on file with BLM/BI n a multiple completion or recon all requirements, including recla	ed starting d measured ar A. Required apletion in a amation, hav	late of any proposed work nd true vertical depths of l subsequent reports must new interval, a Form 316 re been completed and the	all pertinent markers and zones. Attach be filed within 30 days following 50-4 must be filed once testing has been e operator has detennined that the site

All Working Interest Owners Must Be Notified Of The Approval Of The Change Of Operator For CA 14-08-001-6776 (Case Recordation No. NM-71112).

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Michal A. Weesner	Operations Analyst tle					
Signature fichofilemer D	ate 03/27/2017					
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by	Title PETROLEUM ENGINEER Date MAY 0 9 2017					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						

SEE ATTACHED FOR CONDITIONS OF APPROVAL

(Instructions on page 2)

Rockcliff Operating, NM LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.