Submit 1 Copy To Appropriate District					Form C-103			
Office District I – (575) 393-6161	et I – (575) 393-6161 HORDO Energy, Minerals and Natural Resources			Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 💛 🖓 💭 💭				WELL API NO. 30-025-38125				
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 / 1 0 2010	L CONSERVAT	ION DIV	ISION	5. Indicate Type of Lease				
District III – (505) 334-6178 122017 1220 South St. Francis Dr.				STATE FEE X				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM EIVED								
				19552				
87505								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Hobbs Unit (G/SA) 8. Well Number					
						1. Type of Well: Oil Well X Gas Well	U Other	
2. Name of Operator Occidental Permian Ltd	1				ID Number 57984			
3. Address of Operator					l name or Wildcat			
P.O. Box 4294, Houston, TX 77210					lobbs (G/SA)			
4. Well Location								
	fact from the	North	line and	1878	fact from the	East	line	
			line and		_feet from the			
Section 19		3S Range	38E	NMPM	County		Lea	
11. Elev 3675'	ation (Show whethe	r DR, RKB	RT, GR, etc.)				
3675	NDL				新新版和学校的 12.3。			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN	TENTION TO:	SUBSEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. Shot drain holes @ 3992'. POOH ESP x 125 jts tubing x equipment tested positive for NORM. RIH 4 ¾" bit x tag @ 4486'. RIH RBP @ 4114' x pump in test on perforation 4286'-4339'. Spot 500 gals 15% hcl x try to break down perfs @ .4 BPM @ 1030 psi. Flush 25 bbls fw. Stage 2: RBP 4350' pkr 4283' pump 450 gals 15% hcl @ 3 BPM @ 950 psi. Stage 3: RBP 4284' pkr 4230' pump 600 gals acid @ 3BPM @ 420psi. Stage 4: RBP 4230' pkr 4184' pump 450 gals acid @ 3BPM @ 260 psi. Ran PKR to 4440' x pump bariun scale squeeze down tbg 33.2 gals PAW 3900 mix in 263 bbls fw , 4136 gals scw 261 mixed kn 493 bbls fw flush 187bbls pw in to OH 4450'-4490' @ 3BPM @ 1100 psi pump 60 bbls pw. Move RBP to 4350' x PKR @4110', RBP 4350' pkr 4283' pump barium scale squeeze stage 3 19.1 gals PAW 3900 mixed in 15.2 bbls fw 2378 gals scw 261 mixed in 283 bbls fw flush 125 bbls pw. Stage 4 RBP 4284' pkr 4230' pump 12.5 gals PAW 3900 9.9 bbls fw 1551 gals scw 261 mixed in 185bbls fw flush 106bbls pw 3 bpm @ 1100 psi. Stage 5 RBP 4230' pkr 4184 pump 8.3 gals PAW 3900 4.6bbls 1034 gals scw 261 mixed in 123bbls fw flush 125bbls pw 3.2 bpm @400psi. RIH 125 jts tubing @ 4235' x ESP @ 4107'. Return well to production. RD x NDBOP x NUWH

Spud Date:	03/14/17	Rig Release Date:	03/21/17				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	2 Cypeil X Bod	TITLE Regulatory S	Specialist	_DATE	04/24/2017		
Type or print	name April Hood	E-mail address: Ap	oril_Hood@Oxy.com	PHONE:	713-366-5771		
For State Use	e Only	TITLE	oleum Engineer	_DATE	05/19/17		