

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07605
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 16
9. OGRID Number 157984
10. Pool name or Wildcat 31920
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
PO Box 4294 Houston, TX 77210

4. Well Location
 Unit Letter D : 660 feet from the N line and 660 feet from the W line
 Section 4 Township 19S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

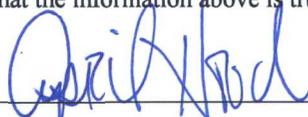
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. Shot drain holes @ 3760'. POOH ESP x 115 jts tbg. RIH 5 5/8" bit x tagged TOL @ 3886'. RIH 4 1/8" bit @ 4300'. Circulate well clean. RIH 5" composite bridge plug @ 4140' w/ 15 gals pea gravel x 20' cmt. RIH 6 5/8" CICR @ 3776'. Drilled above liner @ 4298'. Pumped 30 bbls FW mixed w 55 gals PAW3900 x 39 bbls FW mixed w 6 druns RE33125SCW x overflushed w/ 250 bbls FW. RIH ESP @ 3782' x 122 jts tbg @ 3661'. RD x NDBOP x NUWH.

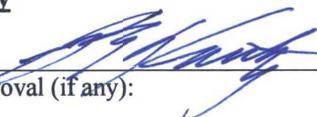
Spud Date: 03/13/2017 Rig Release Date: 03/30/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 05/11/2017

Type or print name April Hood E-mail address: April_Hood@oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 05/11/17
 Conditions of Approval (if any):

Proposed Wellbore

Occidental Permian Ltd.

South Hobbs G/SA Unit
 Lea. County
 Well No. 16
 API: 30-025-07605
 Footage Location: 660' FNL & 660' FWL
 Section: 4, T: 19-S, R: 38-E, U.L. "D"
 Current Status: Active Producer

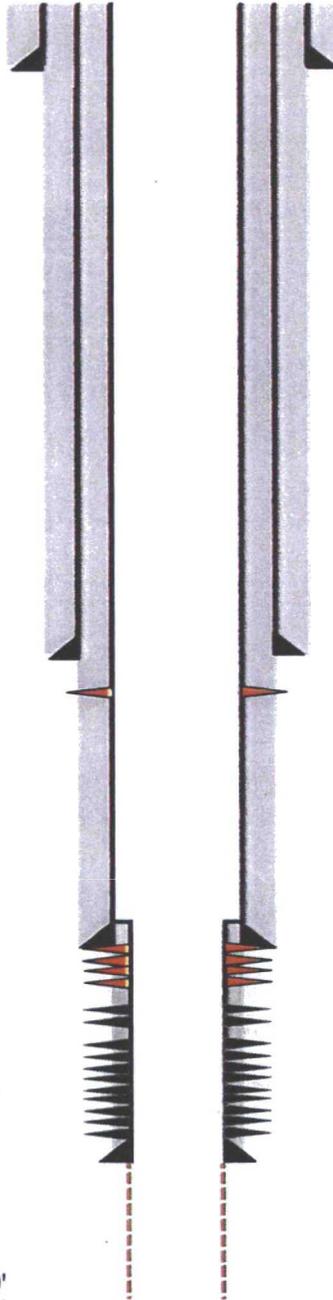
16" @ 251'
 Cemented w/ 135 sxs
 TOC: surf. (circulated)

9 5/8" @ 2798'
 Cemented w/ 1000 sxs
 TOC: surf. (circulated)

6 5/8" @ 3976'
 Cemented w/ 200 sxs
 TOC: surf. (circulated)

5" @ 3886-4198'
 Cemented w/ 75 sxs
 TOC: 3886' (TOL)

PBTD: 4300'
 Total Depth: 4300'



Formation Tops:

3890' - Basal Grayburg
 4000' - Zone 1
 4075' - Zone 2CL
 4103' - Zone 3E
 4240' - POWC

Perf/Sqz 6-5/8" casing at 3100' in 1948
 During liner install. Elected not to run liner
 to surface due to good casing integrity

Perfs Open: 4078'-96', 4102'-33',
 4146'-64', 4176'-98'

OH: 4198'-4300'

Perfs Sqz'd: 3100', 3890'-3978', 4053'-64'

Sqz Upper portion of wellbore Using Foam Cement and Fiberglass TBG

- Squeeze w/ 1500 sx Class C Neat cement at 70% quality
- Max squeeze pressure 2,000 psi

CMNT Squeeze - Zn1/B-Grayburg

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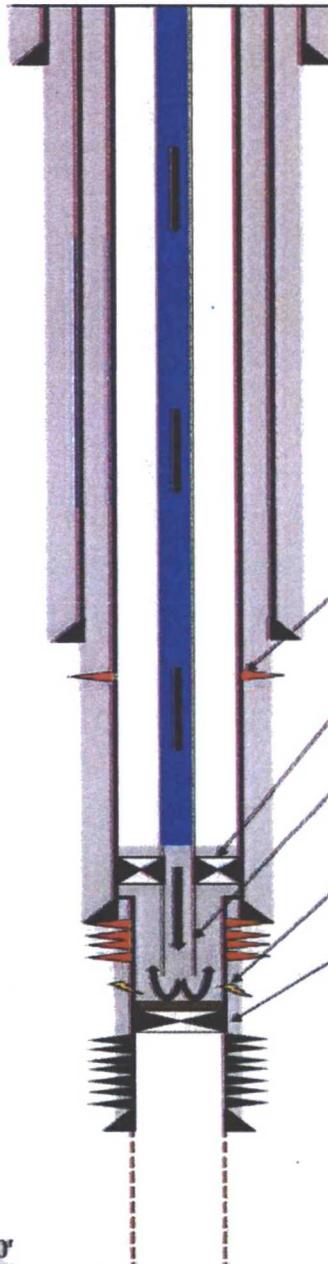
16" @ 251'
 Cemented w/ 135 sxs
 TOC: surf. (circulated)

9-5/8" (40#) @ 2798'
 Cemented w/ 1000 sxs
 TOC: surf. (circulated)

6-5/8" (26#) @ 3976'
 Cemented w/ 200 sxs
 TOC: surf. (circulated)

5" (18#) @ 3886-4198'
 Cemented w/ 75 sxs
 TOC: 3886' (TOL)

PBTD: 4300'
Total Depth: 4300'



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Perf/Sqz 6-5/8" casing at 3100' in 1948
 During liner install. Elected not to run liner
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6-5/8" (26#) Composite CR
 SA 3776' (~100' above TOL)

2-3/8" fiberglass tubing from 3776'-4046'
 300' (10 jts) fiberglass tubing

Casing leak isolated to 4020'-4047'
 Injection rate = 4.5 BPM at 500 psi

5" (18#) Composite BP SA 4140'
 PB to 4052' w/pea gravel and cement
 Cap pea gravel w/ 20' cement

**Perfs Open: 4078'-96', 4102'-33',
 4146'-64', 4176'-98'**

OH: 4198'-4300'

Perfs Sqz'd: 3100', 3890'-3978', 4053'-64'