								2	
	To Appropriate Distri	ct	State of Nev	w Mez	kico			Form C-103	
Office Energy, Minerals and Natural Resources								Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240						WELL API			
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210							-43549	1	
District III – (505) 334-6178 $\square \square \square$						5. Indicate Type of Lease /			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505						6. State Oil		hannand	
1220 S. St. Francis Dr., Santa Fe, NM MAY 1 5 2017									
87505	SUNDRYN	NOTICES AND R	EPORTS ON W	ELLS		7. Lease Na	me or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							Convoy 28 State Com		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)									
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other						8. Well Number 501H			
2. Name of Operator EOG Resources, Inc.						9. OGRID Number 7377			
3. Address of Operator							10. Pool name or Wildcat		
P.O. Box 2267 Midland, TX 79702 Triste Draw; Bone Spring, East									
4. Well Location A 598 North 1275 East									
	it Letter		eet from the		line and	te	et from the	line	
Se	ction		ownship 24S		ige 33E	NMPM	Cou	nty Lea	
11. Elevation <i>(Show whether DR, RKB, RT, GR, etc.)</i> 3524' GR									
COLT OIL									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK									
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL									
PULL OR ALTER CASING DULTIPLE COMPL CASING/CEMEN						JOB	1		
DOWNHOLE COMMINGLE									
	DOP SYSTEM				OTUED				
OTHER:	ribe proposed or o	completed operation	ns (Clearly stat		OTHER:	give pertinen	t dates incl	uding estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of									
proposed completion or recompletion.									
3/26/17 Spud 14-3/4" hole.									
3/26/17 Spud 14-3/4" noie. 3/27/17 Ran 10-3/4", 40.5#, J55 STC casing set at 1330'.									
Cement w/ 755 sx Class C, 13.5 ppg, 1.76 CFS yield;									
tail w/ 245 sx Class C, 13.6 ppg, 1.36 CFS yield.									
Circulated 154 bbls cement to surface.									
			7						
Spud Date:	3/26/17		Rig Releas	se Date					
			_						
I hereby certit	v that the informat	tion above is true	and complete to t	he hest	t of my knowledge	and belief			
I hereby berth	y mai mo morma		ind complete to t		t of my michiedge	und bonoi.			
	14 1		F	Reau	latory Analyst			5/02/2017	
SIGNATURE	V	agen	TITLE				DATE		
Type or print name Stan Wagner E-mail address: PHONE: 43.							432-686-3689		
For State Use		2					-		
1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		1 y			Petroleur		70 4 0000	6/10/17	
APPROVED	BY: Approval (if any):	any	TITLE		Petroleum Eng	incer	DATE	7/11/1	
Conditions of	Approvar (II any):	U							