Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

HOBBS OCD
MAY 15 2017
RECEIVED

WELL API NO. 30-025-43593	
5. Indicate Type of Lease STATE ■ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Naguss 30 State Com
1. Type of Well: Oil Well ■ Gas Well ☐ Other	8. Well Number 501H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702	10. Pool name or Wildcat *WC-025 G-07 S213430M; Bone Spring
4. Well Location Unit Letter D : 183 feet from the North line and 399 feet from the West line	
Section 30 Township 21S Range 34E NMPM County Lea	
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3745' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	■	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☑		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:			☐	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/08/17 Ran 9-5/8", 40#, (93 jts) J55, (38 jts) HCK55 casing set at 5562'. DV tool at 4019'.
1st stage: Cement lead w/ 350 sx Class C, 12.7 ppg, 2.37 CFS yield;
tail w/ 275 sx Class C, 14.8 ppg, 1.37 CFS yield.
Circulated 95 bbls cement to surface.
2nd stage: Cement lead w/ 1160 sx Class C, 12.7 ppg, 2.37 CFS yield;
tail w/ 210 sx Class C, 14.8 ppg, 1.45 CFS yield.
Circulated 473 bbls cement to surface. WOC 9 hrs.
5/09/17 Tested casing to 1500 psi for 30 minutes. Test good.
Resumed drilling 8-3/4" hole.

Spud Date: 5/1/17 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 5/10/2017

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE 05/19/17

Conditions of Approval (if any):