

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name PERSIMMON 24 STATE COM
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	6. Well Number: 201H

8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
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10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	11. Pool name or Wildcat BERRY; BONE SPRING, NORTH
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	24	21S	33E		2364	SOUTH	330	EAST	LEA
BH:	P	25	21S	33E		205	SOUTH	341	EAST	LEA

13. Date Spudded 02/07/2017	14. Date T.D. Reached 03/10/2017	15. Date Rig Released 03/14/2017	16. Date Completed (Ready to Produce) 04/12/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3756 GR
18. Total Measured Depth of Well MD 16,892' TVD 9554'	19. Plug Back Measured Depth 16758	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None	
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 9762-16,758'				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	2022'	17 1/2"	1875 CI C/CIRC	
9 5/8"	40 # J-55	5379'	12 1/4"	2054 CL C/CIRC	
5 1/2"	17# HCP 110	16877	8 3/4"	2331 CL C/CIRC	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9762-16,758 3 1/8", 2022 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9762-16,758'	AMOUNT AND KIND MATERIAL USED FRAC W/19,005,760 Lbs proppant, 350,599 Bbls load fld
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28. PRODUCTION

Date First Production 04/12/2017	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Production					
Date of Test 04/27/2017	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 2137	Gas - MCF 2764	Water - Bbl. 2809	Gas - Oil Ratio 1293
Flow Tubing Press.	Casing Pressure 432	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 40	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments C-102, C-104, C-129, Directional Survey
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927, 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				
Signature 	Printed Name Kay Maddox	Title Regulatory Analyst	Date 05/16/17	
E-mail Address kay_maddox@eogresources.com				



