Submit 1 Copy To Appropriate District		E
Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winierals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	20.005.0000
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	30-005-60802     5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87508 2 2017	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	DE	6. State Oil & Gas Lease No.
	ES AND DEDODTS ON WELLS	7 Losso Nome or Unit Assessment Name
Serve sense filling because of the server state	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	Twin Lakes San Andres Unit
	as Well Other	8. Well Number 042
2. Name of Operator	,	9. OGRID Number / 9 Clau
State of New Mexico formerly Canyo	on E&P Company	269864 -
3. Address of Operator 811 South 1 <sup>st</sup> Street, Artesia, NM	88210	10. Pool name or Wildcat Twin Lakes; San Andres (Assoc)
4. Well Location	00210	
Unit Letter I :	_1650feet from theSouth line and	990 feet from the East line
Section 31	Township 8S Range 29E	NMPM Chaves County
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   PERFORM REMEDIAL WORK PLUG AND ABANDON   TEMPORARILY ABANDON CHANGE PLANS   PULL OR ALTER CASING MULTIPLE COMPL   DOWNHOLE COMMINGLE OTHER:   OTHER: OTHER:   OTHER: OTHER: Work done attempting to P&A   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.   SEEE ATTACHED   Rig Down Move off on 05/19/2017 due to funding-will rig up \$ Complete job at a later date.		
nig power move of the Us fight date		
Will rig up & complete job at a later dals.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE	DATE
Type or print name	E-mail address:	PHONE:
For State Use Only FOR RECO		
		DATE 05/22/2017
APPROVED BY: Conditions of Approval (if any):	111LE	DATE
construction of the Experimental Action of the Action of t		

## Report of Work TLSAU #42

5/11/2017 Worked on roads and location (5/10/2017). Moved in and rigged up. Dug out cellar. No pipe in the well. Installed BOP. Rigged up wireline and made gauge ring run. Could not get past 104'. Moved in work string and RIH with bit and scrapper. Had to work pipe to make hole starting at 1425'. Stacked out at 2043'. Attempted to wash down but could not get any further. POOH and last joint was bent badly. RIH with perforated sub and bull plug. Stacked out at 1443'. Called OCD. Spotted 30 sx Class C with CaCl and POOH. No circulation. POOH and SION.

5/12/2017 RIH and tagged @ 1434'. No fill from cement. Spotted 25 sx cement w/CaCl. WOC and tagged at 1434' again. Pumped 50 sx w/ CaCl. SION.

5/15/2017 RIH and tagged @ 1439. Pumped 10 bbls LCM followed by 30 sx Class C with CaCl. WOC and tagged at 1404'. RIH with packer and set at 950'. Pumped down tubing below the packer. Got communication with 10 bbls out of the 4 ½" casing and the 8 5/8" casing. Same results at 1266', 633', & 316'. POOH with packer and closed BOP. Could pump down 4 ½" casing at 6 bbl/min @ 50 #. Called OCD. RIH to 1266' and spotted 30 sx cement with CaCl. POOH and SION.

5/16/2017 RIH and tagged at 1404' again. Was pulling out of the hole to spot cement at 1014' when a collar hung on a partially opened BOP and tore the wellhead off. Repaired the wellhead and spotted 30 sx Class C cement with paper and CaCl at 1014'. POOH and SION. Took off supervisor time, circulating tank, and 6 hrs of rig time to make up for our mistake and wasting half a day.

5/17/2017 RIH and tagged at 1404'. Removed BOP and dumped 27 cubic feet of  $\frac{1}{2}$ " screened chat down the 4  $\frac{1}{2}$ " casing. RIH with tubing and tagged at 1341'. Spotted 30 sx Class C on top of fill and POOH. SION

5/18/2017 RIH and tagged at 1339'. Spotted 30 sx cement with CaCl at 1339'. WOC and tagged at 1339'. Dumped another 27 cubic feet of ½" chat down the 4 ½" casing. Tagged at 1176'. Spotted 30 sx cement with CaCl at 1140'. POOH and SION

5/19/2017 Tagged at 1176'. RIH with packer and set at 792'. Pumped down tubing under the packer. Could pump 5 bbl/min at 150 #. POOH with packer. Dumped 27 cubic feet of chat down 4 ½" casing. Tagged again at 1176'. Dumped 27 cubic feet of chat down 4 ½" casing. Tagged at 1165'. Dumped 27 cubic feet of chat down 4 ½" casing. Tagged at 894'. Laid down remaining tubing and SION. Rigged down