

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
MAY 19 2017

WELL API NO.  
30-025-35850

5. Indicate Type of Lease  
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CIMAREX ENERGY CO. OF COLORADO

3. Address of Operator  
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter: K ; 1650 feet from the SOUTH line and 2310 feet from the WEST line  
Section 34 Township 19S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,582' - KB

7. Lease Name or Unit Agreement Name

WILLIAMS "34"

8. Well Number  
005

9. OGRID Number  
162683

10. Pool name or Wildcat  
MONUMENT; TUBB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT R

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

INT TO PA ☒  
P&A NR ☐  
P&A R ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TAG CIBP @ 6860'. DUMP BAIL 4SX CMT.

- 1) SET 5-1/2" CIBP @ 6,550'; PUMP 25 SXS. CMT. @ 6,650'-6,350'; CIRC. WELL W/ M.L.F. Pressure test csg.
- 2) PUMP 25 SXS. CMT. @ 5,363'-5,213' (T/GLOR.).
- 3) PUMP 25 SXS. CMT. @ 3,909'-3,779' (DV TOOL); WOC X TAG CMT. PLUG.
- 4) PUMP 25 SXS. CMT. @ 2,702'-2,582' (B/SALT, T/ANHY.); WOC X TAG CMT. PLUG.
- 5) PUMP 25 SXS. CMT. @ 1,440'-1,281' (8-5/8" CSG. SHOE, T/ SALT); WOC X TAG CMT. PLUG.
- 6) MIX X CIRC. TO SURF. 20 SXS. CMT. @ 150'-3' 250' to surface
- 7) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

Verify cmt.  
DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL  
CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name: DAVID A. EYLER

TITLE:

AGENT

DATE: 05/16/17

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

TITLE

Petroleum Engr. Specialist

DATE 05/22/2017

Conditions of Approval (if any):



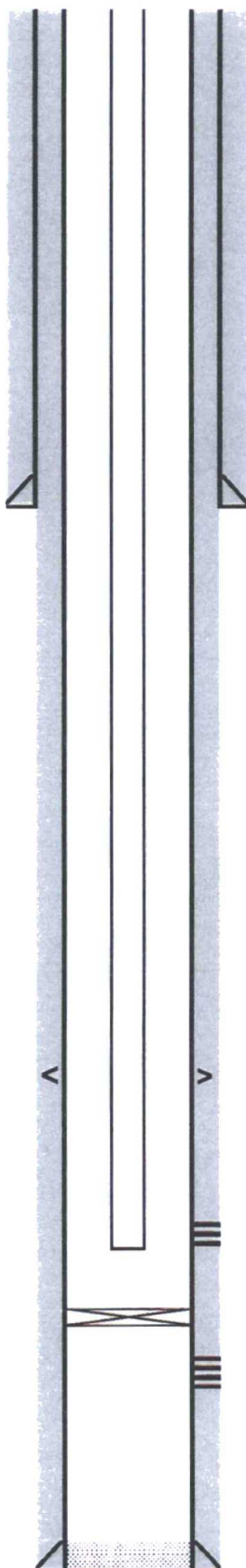
Original Operator: Matador  
Spudded 3/9/2002

13-3/8" 1#, K55, STC csg @ 348'  
Cmt w/370 sx, circ to surface

8-5/8" 24#, K55, LTC csg @ 1385'  
Cmt w/640 sx, circ to surface

CIBP @ 6860' (4/8/2002)

4-1/2" 11.6#, N80, LTC csg @ 7100'  
Cmt 1st stage w/640 sx, "H"  
Cmt 2nd stage thru DV Tool @ 3844'  
w/684 sx Interfill "C" + 100 sx "C" Neat  
Circ to surface



PBD = 6860' (CIBP)  
TD: 7100'

**Cimarex Energy Co. of Colorado**  
**WILLIAMS 34 #5**  
API 30-025-35850  
1650' FSL & 2310' FWL, Sec 34, T19S R37E  
Lea County, NM  
GL: ? KB: 3582'  
2/21/2017

### Tubing Detail

WILLIAMS 34 #5

Ran 7/10/15

KB Correction 18'

| Quantity          | Description                            | Length  | Setting Depth |
|-------------------|----------------------------------------|---------|---------------|
| 1                 | KB                                     | 18.00   | 18.00         |
| 209               | 2-3/8" 4.7# J-55 8rd EUE               | 6419.62 | 6437.62       |
| 1                 | Baker Mod B TAC                        | 3.00    | 6440.62       |
| 1                 | 2-3/8" API SN                          | 1.10    | 6441.72       |
| 1                 | 2-3/8" Slotted SN                      | 1.10    | 6442.82       |
| 1                 | Dummy TAC                              | 3.00    |               |
| 1                 | 2-3/8" 4.7# J-55 8rd EUE BPMJ          | 3170'   |               |
| <b>ROD DETAIL</b> |                                        |         |               |
| 1                 | 1-1/2" x 26' PSPR                      | 26.00   |               |
| 1 each            | 7/8" x 8' x 6' x 4' x 2' pony rods     | 20.00   |               |
| 82                | 7/8" x 25' Grade "D" rods              | 2050.00 |               |
| 172               | 3/4" x 25' Grade "D" rods              | 4300.00 |               |
| 1                 | 2" x 1-1/2" x 16' RHBC pump + lift sub | 16.00   |               |
| 1                 | 16' x 1-1/4" Gas Anchor                |         |               |

DV Tool @ 3844'

**TUBB Perfs:**  
6580 - 6680' 26', 78 holes

**TUBB Perfs:**  
6894 - 6904, 3 SPF, 30 holes

# CIMAREX

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Spudded 3/9/2002

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Cmt w/370 sx, circ to surface

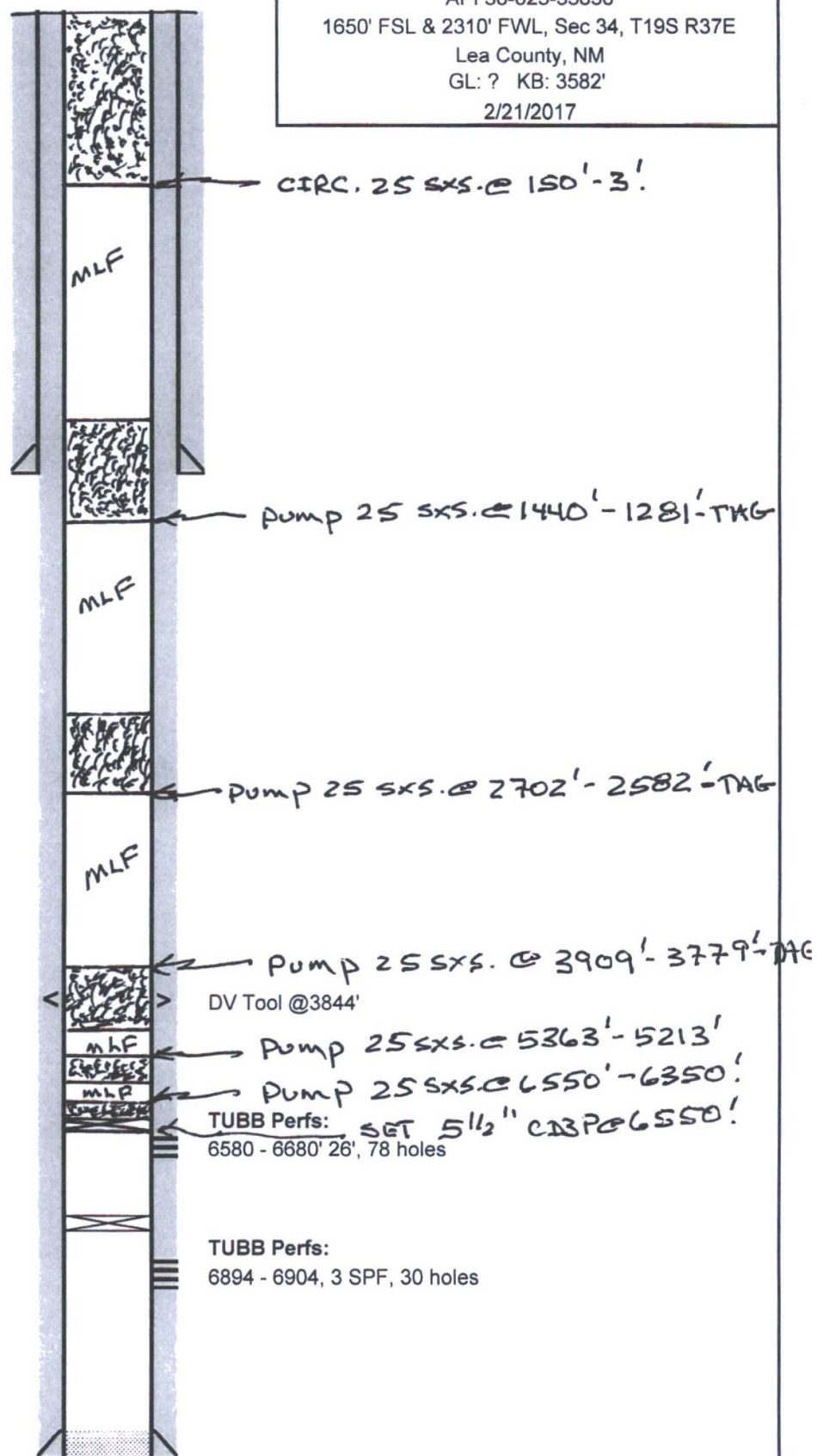
$T/SALT \sim 1,336'$   
 $B/SALT$   
 $T/YATES > 2,642'$   
 $T/LAOR. \sim 5,288'$

8-5/8" 24#, K55, LTC csg @ 1385'  
Cmt w/640 sx, circ to surface

CIBP @ 6860' (4/8/2002)

4-1/2" 11.6#, N80, LTC csg @ 7100'  
Cmt 1st stage w/640 sx, "H"  
Cmt 2nd stage thru DV Tool @ 3844'  
w/684 sx Interfill "C" + 100 sx "C" Neat  
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