

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-60824
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
8. Well Number 60
9. OGRID Number
10. Pool name or Wildcat Twin Lake; San Andres (Assoc)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
State of New Mexico for Blue Sky NM, Inc. **MAY 23 2017**

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240 **RECEIVED**

4. Well Location
Unit Letter B : 300 feet from the North line and 2310 feet from the East line
 Section 6 Township 9S Range 29E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE P.E.S. DATE 05/23/2017

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only
 APPROVED BY: Maury Brown TITLE AO/II DATE 5/23/2017
 Conditions of Approval (if any): _____

Blue Sky NM, Inc.
Twin Lakes San Andres Unit No. 60
30-005-60824
UL – B, Sec. 6, T9S, R29E
330' FNL & 2310' FEL

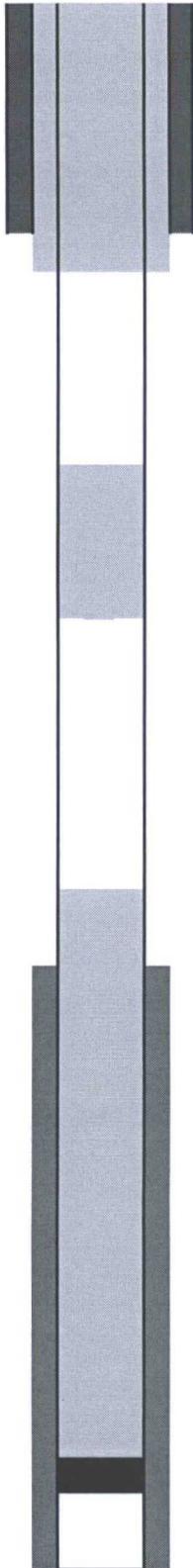
8 5/8" 20 # csg at 135' w/ 75 sx cmt (circ)
4 1/2" 9.5 # csg at 2950' w/ 175 sx cmt
TD – 2950' Perfs 2734' – 2824'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 2634'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement on CIBP.
4. Perforate at 750'. Squeeze w/ 35 sx. WOC & tag.
5. Perforate at 185'. Pump sufficient cement to circulate to surface inside/outside 4 1/2" casing.
6. Cut off wellhead 4 feet below ground level.
7. Verify cement to surface on all strings.
8. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Blue Sky NM, Inc.
TWIN LAKES SAN ANDRES UNIT #60

PROPOSED
30-005-60824



8 5/8" 20# @ 135' (circ cmt)

CUT OFF WELLHEAD, VERIFY CEMENT TO SURFACE,
& INSTALL DRY HOLE MARKER

PERF @ 185'. CIRCULATE CEMENT TO SURFACE

PERFORATE AT 750'. SQZ W/ 35 SX. WOC & TAG.

TOC unknown

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

SET CIBP AT 2634'. CAP WITH 50 SX

Perfs 2734'-2824'
4 1/2 " 9.5# @ 2950'