

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-26294
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mozart
8. Well Number 1
9. OGRID Number 212929
10. Pool name or Wildcat Anderson Ranch, Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4329

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
EverQuest Energy Corporation

3. Address of Operator  
532 Cool Water Ranch Rd. Fredericksburg, TX 78624

4. Well Location  
Unit Letter\_J 1830 feet from the South line and 1980 feet from the East line  
Section 3 Township 16S Range 32 E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request approval to temporarily abandon this wellbore in accordance with OCD Rules and Regulations. This well offsets the Anderson Ranch Unit that produces oil from State Lands with associated high volumes of produced water that is disposed on site. We wish to hold this wellbore as a future contingent SWD well to supplement the existing disposal well (ARU #16 SWD) into the Wolfcamp formation. The Mozart produced high volumes of water from the Wolfcamp zone during its producing lifetime. This wellbore should have a very high injectivity back into the Wolfcamp zone and will be a good candidate for disposal when the need for additional disposal capacity is reached at ARU. Several impending workovers/recompletions at ARU point to this need in the future.

Proposed procedure: RIH and set retrievable bridge plug and packer at 9600' (uppermost perforation at 9692'). Pressure test BP for positive seal with 1000 psi surface pressure. Pressure test casing annulus above RBP to 500 psi surface pressure and record on circular pressure chart for 30 minutes to insure casing integrity. We will give 24-hour notice to the Hobbs District OCD office to witness the test in the field. A current wellbore diagram is attached to this form.

*2 wells out of compliance w/ 5.9  
 Financial Assurance*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry M. Duffey TITLE President DATE 5-17-17

Type or print name Terry M. Duffey E-mail address: [tduffey@everquestenergy.com](mailto:tduffey@everquestenergy.com) PHONE: 432-978-1126  
**For State Use Only**

APPROVED BY: M. Brown TITLE DATE 5/23/2017

Conditions of Approval (if any):

**DENIED**

**EverQuest Energy**  
**Mozart #1**  
**API# 30-025-26294**  
*formerly Phillips-Aggie A #2*

Spud 5/79  
 Completed 8/79  
 4329' GR

**Current Configuration**  
 January 2010

17-1/2" hole  
 13-3/8" 54.5# K55  
 at 402'  
 Cmt 425 sx, CTS

During P&A: shot off 5-1/2" casing at 3015'

12-1/4" hole  
 9-5/8" 40# K55  
 at 4204'  
 Cmt 3850 sx, CTS

TOC 3195' by TS

**6/86 (C)**

Perf 9692-9734', 9752-70', 9814-40', 9848-66'  
 1 spf, 104 holes  
 Acdz 6800 gal 15% HCl + 90 BS  
 PT 24 hrs: 110 BO, 10 BW, 500 Mcf

**6/86 (B)**

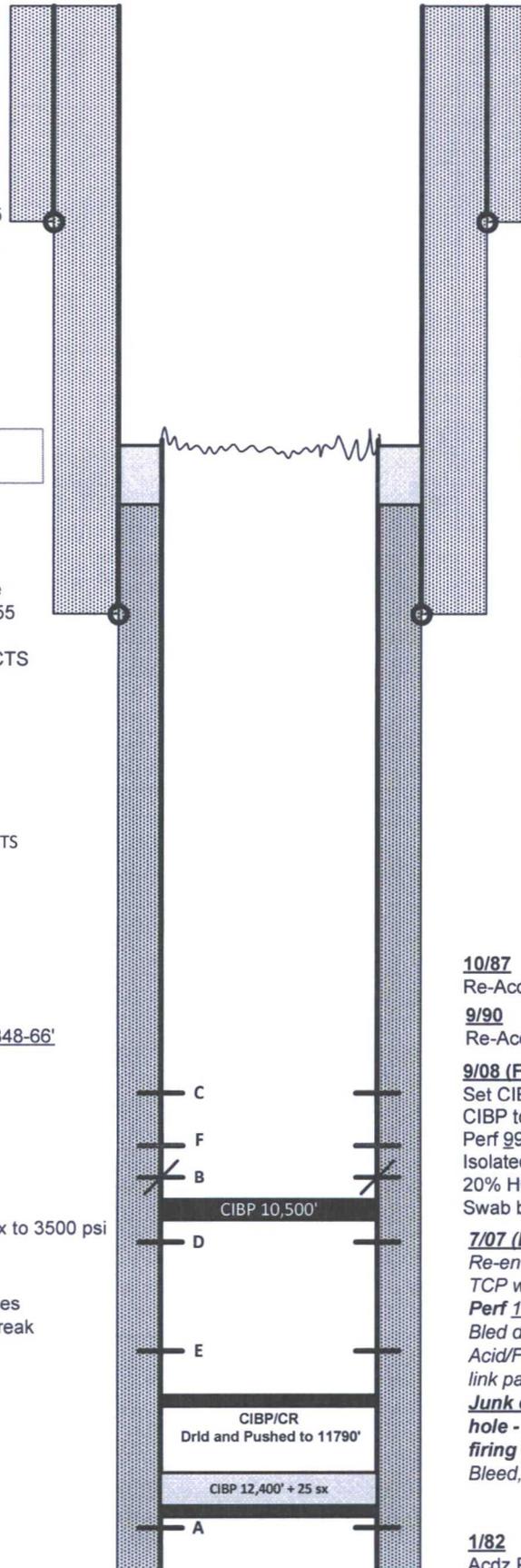
Set CIBP 12400' + 25 sx cement  
 Perf 9994-10010' 2 spf, 32 holes  
 Swbd all water  
 Set CR at 9920' and sqzd perms w/ 85 sx to 3500 psi

**7/95 (D)**

Drid out CR at 9920', pushed to 10853'  
 Perf 10671-75', 10684-88', 2 spf, 20 holes  
 Swbd water, Acdz 1200 gal 20% HCl, break  
 4000#, FIR 1.5 bpm, isip vac, swab wtr

**8/79 (A)**

Perf 12456-463' 4 spf  
 Acdz 150 gal 10% Acetic  
 FT 4 hrs: 663 Mcf, 633 GOR



8-3/4" hole to 12635'  
 5-1/2" 15.5-17#, N80  
 at 12635' (PBSD 12585')  
 Cmt 3130 sx  
 TOC 3195' by TS

**6/07:**

Drill out cement plugs inside 9.625" casing and PT to 750 psi. Okay.  
 DO cement to top of 5.50" casing stub at 3031' (TbgMeas). PT to 500 psi. Okay. Polish stub ID. CIH to DO cement inside 5.50" casing below.

**10/87**

Re-Acdz Perf B/C: 4000 gal 15% HCl

**9/90**

Re-Acdz Perf B/C: 3000 gal Pentol + 625# BAF

**9/08 (F)**

Set CIBP 10500' set pkr at 10473' and pressure test CIBP to 3500#-OK,  
 Perf 9906-9920 4 spf  
 Isolated C and F perms w/ packer at 9875', Acdz 1500 gal 20% HCl - upper and lower perms communicated!  
 Swab back load + ~100 bbls oil

**7/07 (E)**

Re-entry, DO/CO, push plug to 11,790'  
 TCP w/ Arrowset 1-X pkr at 11432' + On/Off tool 11430'  
 Perf 11514-524' and 11532-542' w/ FL at 9700'  
 Bled down, swab, acdz 2000gal, bleed, swab,  
 Acid/Frac 4-stage: 5000gal 28% HCl + 500 Bbl 30cp x-link pad

**Junk on bottom: released and let gun drop into rat hole - overall length 77.26 ft (1" x 8' firing bar, gun, firing head, sub, 1-jt tbg, tbg release)**

Bleed, swab, marginal fluid entry

**1/82**

Acdz Perf A: 3000 gal 7.5% HCl  
 POP at 9975', PT 168 hrs: 390 BO, 627 BW, 300 Mcf