

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11481
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 8910115870
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number # 32
9. OGRID Number 372000
10. Pool name or Wildcat Langlie Mattix

MAY 19 2017
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: **Oil Well** Gas Well Other

2. Name of Operator
Pogo Oil & Gas Operating, Inc.

3. Address of Operator
1515 Calle Sur, Ste. 174 Hobbs, New Mexico 88240 USA

4. Well Location
 Unit Letter **C** **600** feet from the **North** line and **1920** feet from the **WEST** line
 Section **06** Township **25S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3247' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER:		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Added pay	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

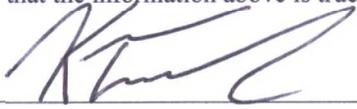
Below is a step list of the work performed:

- a. Clean location and test anchors. MIRU, ND wellhead, NU BOP.
- b. POOH w/ pump, parted rods, and tbg.
- c. RIH w/ perforating guns, add perfs 3230'-3236', 3254'-3258', 3342'-3350'. Correlated on depth with CCL. All shots fired with 3-1/8" OD slickline guns. POOH w/ perf guns.
- d. RU hydrotest equipment, and hydrotest tbg to 6000# below slips, all jts passed. POOH w/ tbg. RD Hydrotesters.
- e. RIH w/ packer and RBP combo, set plug and packer to straddle new perfs and acidize new perf intervals with 15% HCL and rock salt/brine diverter. Release packer and RBP and POOH w/ same.
- f. RIH w/ 2-7/8" tbg, pump, and rods.
- g. Test for good pump action, rig down move out WO rig. Clean up location.
- h. Repair wrist pin on pumping unit, return well to normal production operations.

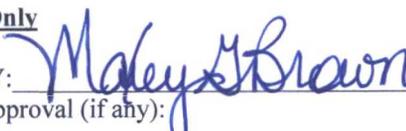
Average Well Test: 7 BOPD, 600 BWPD.
 Returned to Production on 4/10/2017

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Operations Manager** DATE **5/10/2017**
 Type or print name **Kyle Townsend** E-mail address: **kyle@pogoresources.com** PHONE: **713-305-9886**

For State Use Only

APPROVED BY:  TITLE **AO/II** DATE **5/23/2017**
 Conditions of Approval (if any):

Langlie Jal Unit #32
Langlie Mattix Queen
Lea County
30-025-11481

Ground Level 3,247'
KB 3248'
Spud Date 2/12/1957
Rig Release 3/5/1957

Producer

Current Wellbore Schematic

