

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-06988

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

HUGH CORRIGAN

8. Well Number: 1

9. OGRID Number
241333

10. Pool name or Wildcat
PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron MIDCONTINENT, L.P.

3. Address of Operator

6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002

4. Well Location

Unit Letter O : 660' feet from the SOUTH line and 1974 feet from the EAST line
Section 33 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT R

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO P&A PM
P&A NR
P&A R

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion.

and give pertinent dates, including estimated date
Attach wellbore diagram of
**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

1. Call and notify NMOCD 24 hrs. before operations begin.
 2. MIRU. NDWH. NU BOPE.
 3. Set CIBP@3,600', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top.
 4. Perf and squeeze 85sx of Class "C" cement from 2,700'-2,400', WOC&Tag. (Yates/B.Salt)
 5. Perf and squeeze 90sx of Class "C" cement from 1,264'-1,100', WOC&Tag. (T.Salt/Shoe)
 6. Perf and squeeze 210sx of Class "C" cement from 400' to surface. (FW/surface)
 7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
- Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 05/15/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Mark Whitman TITLE Petroleum Engr. Specialist DATE 05/25/2017

Conditions of Approval (if any):

CURRENT

Hugh Corrigan #1

Lat - 32.43000
Long - 103.16559

Location:

660' FSL & 1740' FEL, Sec-33, T-21S, R-37E
Unit Letter: O
Field: Penrose Skelly
County: Lea
State: NM
Area: Hobbs

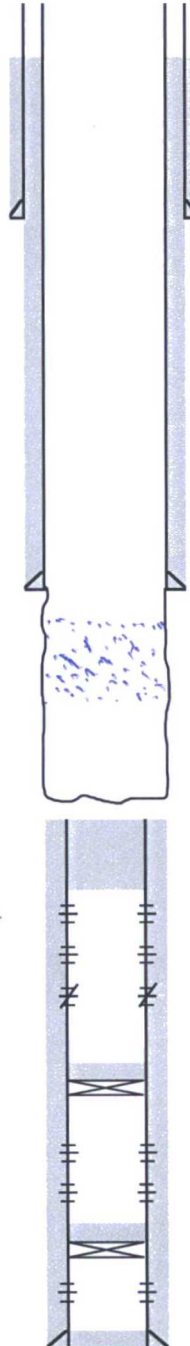
Elevations:

DF:
KB:
GL:

Well Info:

Spud Date: 7/15/1938
API: 30-025-06988
Cost Center: BCU496900
WBS#: UWDPS-R8224
RefNO: FA8085
Lease: FEE

Proposed Wellbore Diagram



*run log to determine shape of casing/5" had part @ 600'

Surface Casing

Size: 9-5/8"
Set @: 1214'
With: 275 sks cmt & 9 aquagel
Hole Size: 12-1/4"
TOC @: 613'
By: Calculation

Intermediate Casing

Size: 7"
Set @: 3607'
With: 175 sks & 9 aquagel
Hole Size: 8-3/4"
TOC: 2827'
By: Calculation

*Produce Grayburg via open hole

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the update date well file in the Eunice Field Office. Discuss w/WED Engineer, WO Rep OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

25sx cmt. plug from
4255' - 4042' Tagged.

*Plug off lower section & pull casing

30sx cmt. plug from
5200' - 4778' Tagged.

Top of 5" - 3,674'

CIBP @ 5410' w/20' cmt

CIBP @ 7468' w/10' cmt

Updated: 13-Jan-09
By: lgek
PBDT: 5390'
TD: 7679'

Perfs:	Paddock	Status:
5271-5286'	Paddock	Sqz'd
5293-5307'	Paddock	Sqz'd
5165-80'	Paddock	Open
5218-24'	Paddock	Open
5282-98'	Paddock	Open

Perfs:	Abo	Status:
7028-50'	Abo	Open- below CIBP
7082-91'	Abo	Open- below CIBP
7128-45'	Abo	Open- below CIBP
7173-84'	Abo	Open- below CIBP
7210-35'	Abo	Open- below CIBP
7245-95'	Abo	Open- below CIBP

Perfs:	Ellenburger	Status:
7644-7672'	Ellenburger	Open- below CIBP

Production Casing

Size: 5" 15# H-80 EL, J-55 8rd, J-55 EL
Set @: 7679'
With: 325 sks
Hole Size: 6-1/4"
TOC: 4759'
By: Calculation

PROPOSED P&A WBD

HUGH CORRIGAN #1

Well #:	1	St. Lse:	API	30-025-06988
Lease:	HUGH CORRIGAN		Unit Ltr.:	Section: 33
Field:	PENROSE SKELLY GRAYBURG		TSHR/Rng:	21S-37E
Surf. Loc.:	660' FSL & 1974' FEL			
Bot. Loc.:				
County:	LEA	St.:	NM	Directions:
Status:				Cheveno:

Surface Casing

Size: 9-5/8"
Wt., Grd.:
Depth: 1214'
Sxs Cmt: 275
Circulate: No
TOC: 613'
Hole Size: 12-1/4"

Intermediate Casing

Size: 7"
Wt., Grd.:
Depth: 3607'
Sxs Cmt: 175
Circulate: No
TOC: 2827'
Hole Size: 8-3/4"

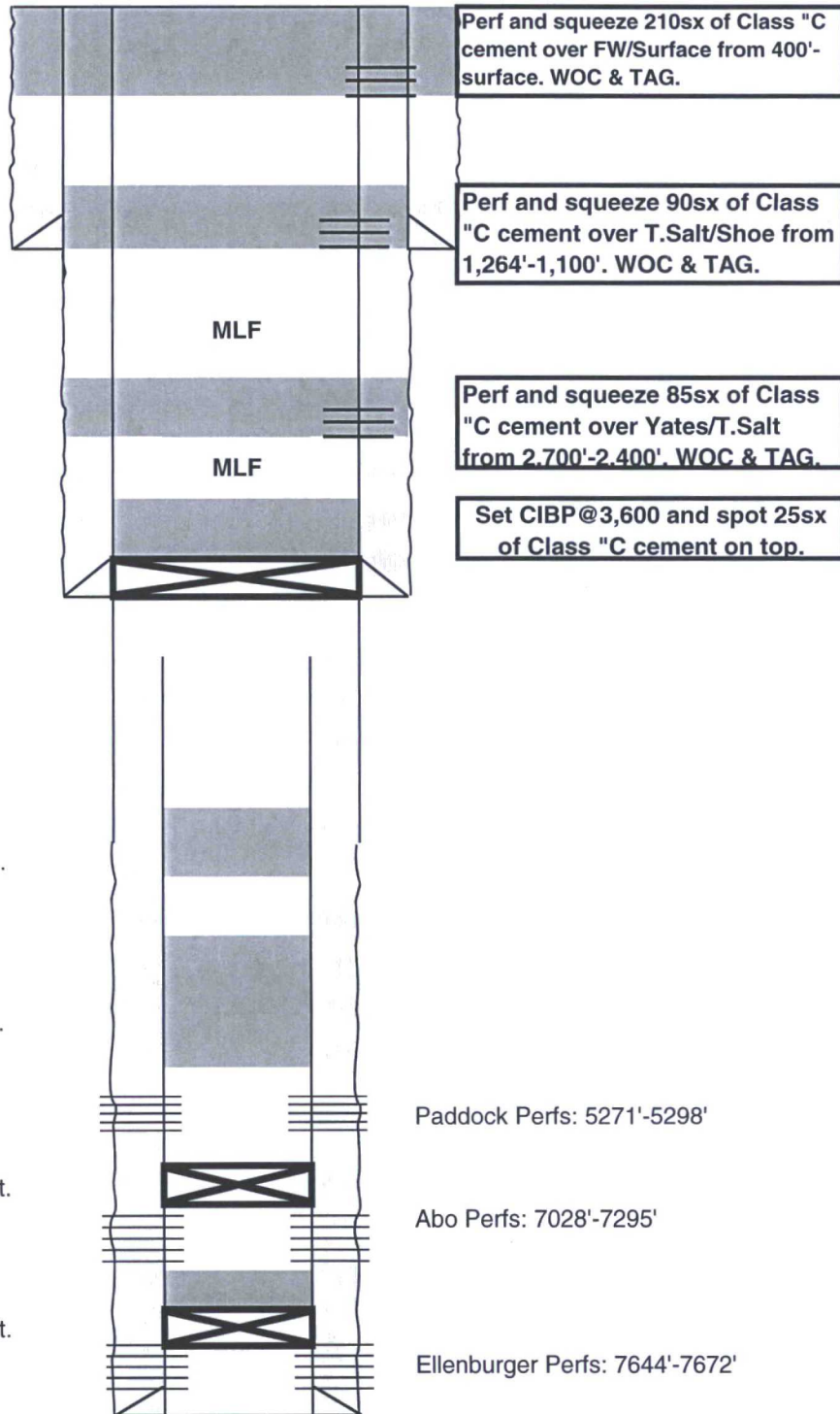
Size: 5"
Wt., Grd.: 15#
Depth: 3674'-7679'
Sxs Cmt: 325
TOC: 4759'
Hole Size: 6-1/4"

25sx from 4255'-4042';
Tagged.

30sx from 5200'-4778'.
Tagged.

CIBP@5410'+cmt.

CIBP@7468'+cmt.

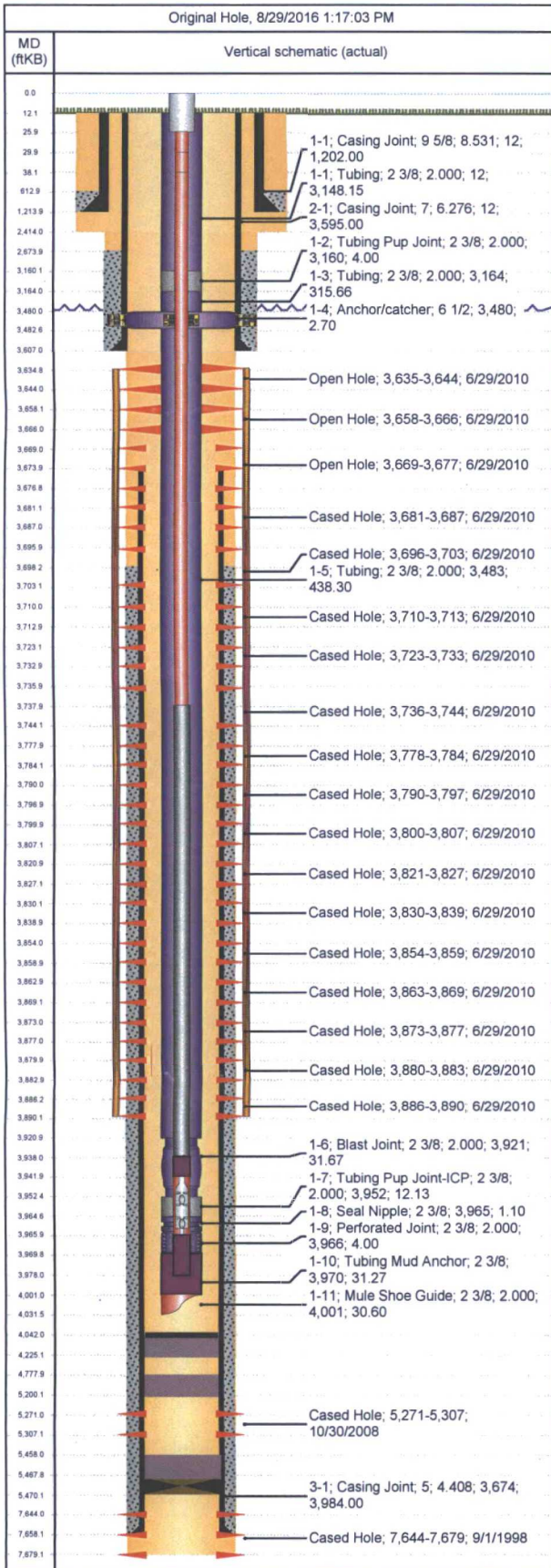


PBTD: 5390'
TD: 7679'



Wellbore Schematic

Well Name HUGH CORRIGAN 001	Lease Hugh Corrigan	Field Name Penrose Skelly	Business Unit Mid-Continent
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Job Details						
Job Category			Start Date		Rig/Unit End Date	
Major Rig Work Over (MRWO)			6/20/2010		7/9/2010	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	9 5/8	53.50			1,214	
Intermediate Casing 1	7	26.00			3,607	
Production Casing	5	15.00	J-55		7,658	
Tubing Strings						
Tubing - Production set at 4,031.6ftKB on 7/8/2010 16:30						
Tubing Description			Run Date	String Length (ft)	Set Depth (MD) (ftKB)	
Tubing - Production			7/8/2010	4,019.58	4,031.6	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	124	2 3/8	4.70	J-55	3,148.15	3,160.2
Tubing Pup Joint	1	2 3/8		J-55	4.00	3,164.2
Tubing	10	2 3/8	4.70	J-55	315.66	3,479.8
Anchor/catcher	1	6 1/2			2.70	3,482.5
Tubing	14	2 3/8	4.70	J-55	438.30	3,920.8
Blast Joint	1	2 3/8		J-55	31.67	3,952.5
Tubing Pup Joint-ICP	1	2 3/8	4.70	J-55	12.13	3,964.6
Seal Nipple	1	2 3/8			1.10	3,965.7
Perforated Joint	1	2 3/8		J-55	4.00	3,969.7
Tubing Mud Anchor	1	2 3/8	4.70	J-55	31.27	4,001.0
Mule Shoe Guide	1	2 3/8	4.70	J-55	30.60	4,031.6
Rod Strings						
3/4" N-90 RODS W/ FHT COUPLING on 7/9/2010 14:30						
Rod Description			Run Date	String Length (ft)	Set Depth (ftKB)	
3/4" N-90 RODS W/ FHT COUPLING			7/9/2010	3,978.00	3,978.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Polished Rod SMPR	1	1 1/2			26.00	26.0
Pony Rod	1	3/4	1.63	C	4.00	30.0
Pony Rod	1	3/4	1.63	C	8.00	38.0
Sucker Rod N-90 (KD grade)	148	3/4	1.63	C	3,700.00	3,738.0
Sinker Bar	8	1	6.01		200.00	3,938.0
Guide Rod Sub	1	1			4.00	3,942.0
Rod Insert Pump	1	1			24.00	3,966.0
Gas Anchor	1	1			12.00	3,978.0
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Linked Zone	
6/29/2010	3,635.0	3,644.0	4.0	36	Grayburg, Original Hole	
6/29/2010	3,658.0	3,666.0	4.0	32	Grayburg, Original Hole	
6/29/2010	3,669.0	3,677.0	4.0	32	Grayburg, Original Hole	
6/29/2010	3,681.0	3,687.0	4.0	24	Grayburg, Original Hole	
6/29/2010	3,696.0	3,703.0	4.0	28	Grayburg, Original Hole	
6/29/2010	3,710.0	3,713.0	4.0	12	Grayburg, Original Hole	
6/29/2010	3,723.0	3,733.0	4.0	40	Grayburg, Original Hole	
6/29/2010	3,736.0	3,744.0	4.0	32	Grayburg, Original Hole	
6/29/2010	3,778.0	3,784.0	4.0	24	Grayburg, Original Hole	
6/29/2010	3,790.0	3,797.0	4.0	28	Grayburg, Original Hole	
6/29/2010	3,800.0	3,807.0	4.0	28	Grayburg, Original Hole	
6/29/2010	3,821.0	3,827.0	4.0	24	Grayburg, Original Hole	
6/29/2010	3,830.0	3,839.0	4.0	36	Grayburg, Original Hole	
6/29/2010	3,854.0	3,859.0	4.0	20	Grayburg, Original Hole	
6/29/2010	3,863.0	3,869.0	4.0	24	Grayburg, Original Hole	
6/29/2010	3,873.0	3,877.0	4.0	16	Grayburg, Original Hole	
6/29/2010	3,880.0	3,883.0	4.0	12	Grayburg, Original Hole	
6/29/2010	3,886.0	3,890.0	4.0	16	Grayburg, Original Hole	
10/30/2008	5,271.0	5,307.0			Paddock, Original Hole	
9/1/1998	7,644.0	7,679.0				