

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 24 2017

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40719
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name THISTLE
4. Well Location Unit Letter <u>N</u> : <u>355</u> feet from the <u>South</u> line and <u>1525</u> feet from the <u>West</u> line Section <u>33</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea County, NM		8. Well Number 34H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3688' KB; 3665' GL; 23' KB to GL		9. OGRID Number 6137
		10. Pool name or Wildcat Brinninstool; Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT TO PERFORM REMEDIAL WORK ☐ PI TEMPORARILY ABANDON ☐ C PULL OR ALTER CASING ☐ M DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐	INT TO PA P&A NR <u>Pm X</u> P&A R <u></u>	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐ OTHER: ☐
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5/10/17—MIRU for P&A.
- Retrieved 2-7/8", 6.5# production tubing and ESP pump assembly from 8,208'.
- Set CIBP @ 8,400'. Tagged plug. Circulate w/10# mud. Tested csg to 500 psi.
- Spot 30 sx Cl H @ 8,400'. Tagged TOC @ 8,073'.
- Spot 70 sx Cl C @ 5,205'. Tagged TOC @ 4,770'.
- Perf 7" casing @ 2,055'. Unable to pump in. Spot 45 sx Cl C @ 2,105'. Tagged TOC @ 1,805'.
- Perf 7" casing @ 1,500'. Pumped 80 sx (280') Cl C in/out @ 1,500'. WOC. Tagged TOC @ 1,290'.
- Perf 7" casing @ 140'. Pumped 40 sx Cl C in/out to surface.
- 5/18/17 Cut wellhead off 3' BGL. Set BGL dry hole marker. Wellbore plugged & abandoned.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 05/17/2018

Spud Date:

1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 5-22-17

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 05/25/2017

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: THISTLE 34H		Field: JOHNSON RANCH	
Location: 355' FSL & 1525' FWL; SEC 33-T23S-R33E		County: LEA	State: NM
Elevation: 3688 KB; 3665' GL; 23' KB to GL		Spud Date: 3/2/15	Compl Date: 5/8/15
API#: 30-025-40719	Prepared by: Ronnie Slack	Date: 5/22/17	Rev:

**PLUGGED & ABANDONED
5/18/17**

MD	INCL	TVD
4696	1	4695
5392	6	5390
7285	6	7273
7380	5	7367
8200	6	8186
8232	8	8218
8263	12	8248
8358	22	8339
8452	32	8423
8547	42	8499
8640	52	8561
8803	63	8649
8930	74	8696
9120	84	8731
9215	91	8735
10225	93	8721
11273	91	8715
12221	90	8715
13231	92	8702

Rustler--1,300'
T.Salt--1,547'- (OCD)
Delaware--5,161'
B.Salt--4,870' - (OCD)

8-3/4" hole
5-1/2", 17#, P110, BTC @ 8,154' - 12,922'
Cmt'd w/1565 sx

13,231' MD
8,702' TVD

Actual:
3. Cut wellhead off 3' BGL. Set BGL dry hole marker. (5/18/17)
2. Pmp 40 sx Cl C in/out to surface. (5/18/17)
1. Perf 7" csg @ 140'. (5/18/17)

17 1/2" Hole
13-3/8", 48#, H40, STC, @ 1,359'
Cmt'd w/1180 sx to surface

Actual:
3. Tagged TOC @ 1,290'. (5/18/17)
2. Pmp 80 sx Cl C in/out @ 1,500'. (5/17/17)
1. Perf 7" csg @ 1,500'. (5/17/17)

Actual:
3. Spot 45 sx Cl C @ 2,105'. Tagged TOC @ 1,805'. (5/17/17)
2. Unable to pump in. (5/17/17)
1. Perf 7" csg @ 2,055'. (5/16/17)

TOC @ 4,721' (4/11/15)

12-1/4" Hole
9-5/8", 40#, HCK-55, BTC, @ 5,155'
Cmt'd w/2771 sx to surface

Actual:
2. Tagged TOC @ 4,770'. (5/16/17)
1. Spot 70 sx Cl C cmt @ 5,205'. (5/16/17)

7", 29#, P110, BTC, surface to 8,151'
7" X 5-1/2" XO @ 8,151' - 8,154'

Actual:
3. Tagged TOC @ 8,073'. (5/16/17)
2. Spot 30 sx Cl H @ 8,400'. (5/15/17)
1. Set CIBP @ 8,400'. (5/12/17)

DELAWARE ZONE PERFS
8,863' - 12,843' MD

12,846' PBD (4/13/15)
FC @ 12,918'

10# Mud

10# Mud

10# Mud

10# Mud